

1 TO THE HONORABLE SENATE:

2 The Committee on Natural Resources and Energy to which was referred
3 House Bill No. 727 entitled “An act relating to sustainable data center
4 deployment” respectfully reports that it has considered the same and
5 recommends that the Senate propose to the House that the bill be amended by
6 striking out all after the enacting clause and inserting in lieu thereof the
7 following:

8 Sec. 1. 30 V.S.A. chapter 5, subchapter 3 is added to read:

9 Subchapter 3. Data Centers

10 § 281. SHORT TITLE

11 This subchapter shall be known and may be cited as the “Vermont
12 Sustainable Data Centers Act.”

13 § 282. PURPOSE

14 The purpose of this subchapter is to establish a regulatory framework that
15 ensures responsible growth of an emerging industry in a manner that protects
16 financially benefits existing electric ratepayers from unwarranted costs and
17 promotes sustainable climate, environmental, community, and equity outcomes
18 consistent with State policies.

19 § 283. DEFINITIONS

20 As used in this subchapter:

1 (1) “Data center” means a facility that uses or is able to use 20 10
2 megawatts or more of power and is engaged in providing data processing,
3 hosting, and related services as described under code 518210 of the 2022 North
4 American Industry Classification System.

5 (2) “Electric company” means the retail electric company that provides
6 or will provide electric service to a data center pursuant to a large load service
7 equity contract under section 284 of this subchapter.

8 (3) “Facility” means all buildings, equipment, structures, and other
9 stationary items that are located on a single site or on contiguous or adjacent
10 sites and that are owned or operated by the same person or by any person that
11 controls, is controlled by, or is under common control with such person.

12 § 284. LARGE LOAD SERVICE EQUITY CONTRACT; APPROVAL

13 (a) For the purpose of ensuring just and reasonable rates for all ratepayer
14 classes and mitigating the risk of financial exposure to electric distribution
15 companies and their existing ratepayers, a data center shall be served by an
16 electric company pursuant to a large load service equity contract approved by
17 the Public Utility Commission.

18 (b) The large load service equity contract shall:

19 (1) include a method for allocating costs that is equal or proportional to
20 the costs of providing electric service to the data center, including providing

1 for equitable contributions to the embedded costs and the efficiency, reliability,
2 and resiliency of the electricity network;

3 (2) mitigate the risk of other ratepayer classes paying unwarranted costs,
4 including any electric generation, distribution, and transmission infrastructure
5 costs incurred to meet the load requirements of a data center or the energy
6 capacity, transmission, or resource adequacy costs incurred as a result of the
7 data center's load ensure that other ratepayer classes are insulated from all
8 costs associated with data center deployment, including expenses for new
9 generation, transmission, and distribution infrastructure, as well as energy
10 capacity and resource adequacy costs; [Regional cost sharing]

11 (3) specify the [minimum?] duration of the contract and the date or the
12 estimated date that the electric company will begin to provide electric service
13 to the data center;

14 (4) obligate the data center to pay a minimum amount or percentage
15 based on the data center's projected electricity usage for the duration of the
16 contract to ensure compliance with subdivision (1) of this subsection;

17 (5) include a reasonable charge for demand in excess of the data center's
18 projected electricity demand at the time the contract is entered into;

19 (6) include a collateral requirement sufficient to mitigate the risk of
20 stranded costs;

1 (7) include provisions requiring implementation of demand-side
2 management operational measures for the purpose of maintaining grid
3 stability, efficiency, reliability, and resiliency, including demand response and
4 flexible load management practices such as load shifting, shedding, peak
5 shaving, and the use of distributed energy resources that, at a minimum, satisfy
6 the requirements of section 285 of this subchapter;

7 (8) specify that the data center is designated as a primary load for
8 curtailment during grid emergencies;

9 (9) include provisions for the collection of gross receipts taxes, energy
10 efficiency charges, and any other fees or charges that may be applicable to
11 electricity revenues; and

12 (10) meet any other terms or conditions required by the Commission
13 that are consistent with the purpose of this section and in the public interest.

14 (c) The Commission shall not approve a large load service equity contract
15 unless the Commission first finds that the same will promote the general good
16 of the State.

17 (d) Before the Commission approves a large load service equity contract as
18 required under this section, the Commission shall find that the terms of the
19 contract meet the following criteria, unless an electric company demonstrates
20 good cause for a specific exception:

1 (1) will not adversely affect the stability, efficiency, reliability, and
2 resiliency of the electric power system;

3 (2) will result in an economic benefit to the State and its residents;

4 (3) are consistent with the principles for resource selection expressed in
5 the applicable electric distribution electric company's approved least-cost
6 integrated plan;

7 (4) are consistent with the Electrical Energy Plan approved by the
8 Department under section 202 of this title, or that there exists good cause to
9 permit a variance;

10 (5) will ensure that the data center will be served economically by
11 existing or planned transmission facilities without any undue adverse effect on
12 Vermont utilities or other retail ratepayer classes; and

13 (6) are consistent with environmental justice and equity policy as
14 established pursuant to 3 V.S.A. chapter 72.

15 (e) A data center shall not be eligible to participate in an energy savings
16 account or a customer credit program pursuant to subdivision 209(d)(3)(C) of
17 this title or a self-managed energy efficiency program pursuant to subsection
18 209(j) of this title.

19 § 285. ~~ENERGY EFFICIENCY DESIGN DEMAND-SIDE MANAGEMENT~~

20 [All new language except what is in the first subsection (b), House Passed -
21 Option 1]

1 (a) Purpose. The purpose of this section is to mitigate any adverse impact
2 of data center operations on Vermont’s electric system, other ratepayers, and
3 the environment. It aims to minimize peak demand increases, reduce
4 associated costs, and enhance the grid’s stability, efficiency, reliability, and
5 resiliency while minimizing climate pollution emissions and maximizing
6 benefits to Vermonters.

7 (b) [House Passed – Option 1] Energy efficiency design. Early in the
8 design development phase of a data center, the owner or operator of a data
9 center shall consult with the efficiency utility appointed by the Public Utility
10 Commission under subdivision 209(d)(2)(A) of this title to ensure compliance
11 with State energy efficiency requirements and best practices.

12 (b) [New - Option 2] Site suitability analysis. Prior to submitting a permit
13 application under 10 V.S.A. chapter 151, the owner or operator of a proposed
14 data center shall conduct a site suitability analysis. This analysis shall be
15 developed in consultation with the electric company and the efficiency utility
16 appointed by the Public Utility Commission under subdivision 209(d)(2)(A) of
17 this title. The analysis shall provide a preliminary assessment of the facility’s
18 capacity to:

19 (1) comply with the required commercial building energy standards
20 adopted under section 53 of this title;

1 (2) maximize the deployment of on-site renewable energy generation,
2 battery storage, and demand response assets;

3 (3) participate in a self-managed or utility-managed virtual power plant;
4 and

5 (4) implement a waste-heat recovery system capable of providing
6 thermal energy to adjacent municipal or residential buildings.

7 (c) Combustion-based backup generation.

8 (1) A data center shall limit the use of combustion-based backup
9 generation to only emergency situations involving power failures and
10 interruptions and, instead, prioritize to the greatest extent practicable the use of
11 battery storage and on-site renewable energy generation.

12 (2) As used in this subsection, combustion-based backup generation
13 includes any electrical generation system that emits air contaminants as
14 defined in 10 V.S.A. § 552 during combustion.

15 (d) Distributed renewable generation. Taking into consideration the site
16 suitability analysis prepared pursuant to subsection (b) of this section, and any
17 other relevant factors, a data center shall maximize the construction and
18 operation of on-site renewable energy generation to the greatest extent
19 technically feasible. A renewable energy plant that directly emits air
20 contaminants as defined in 10 V.S.A. § 552(2) from fuel combustion does not
21 qualify under this subsection. A data center shall transfer any renewable

1 energy certificates or environmental attributes generated from the operation of
2 plants constructed pursuant to this subsection to the electric company.

3 (e) Energy transformation payment.

4 (1) Because of the unique and significant demands a data center has on
5 Vermont’s electric system, it shall contribute proportionally to State initiatives
6 that reduce fossil fuel consumption and greenhouse gas emissions.

7 Accordingly, a data center shall make an annual payment directly into a fund
8 managed by the electric company. The payments shall be used to finance
9 energy transformation projects as defined in subdivision 8002(28) of this title
10 and, to the extent practicable, such projects shall be deployed in the
11 community hosting the data center and the surrounding communities.

12 (2) The amount of the payment shall be equal to 60 percent of the data
13 center’s electricity usage for the prior calendar year.

14 (3) In the event funds generated by this subsection are used to support
15 projects that are also supported by the electric company under subdivision
16 8005(a)(3) of this title, or by any other regulated entity, the Commission shall
17 prorate the reduction in fossil fuel consumption and greenhouse gas emissions
18 credited to the regulated entity.

19 (f) Virtual power plant.

20 (1) A data center shall participate in a virtual power plant managed by
21 the electric company, if available and technically feasible, otherwise it shall

1 design and implement a self-managed virtual power plant to optimize energy
2 generation and consumption.

3 (2) As used in this subsection, a “virtual power plant” means a network
4 of distributed energy resources, such as batteries, demand response assets,
5 rooftop solar, and controllable loads, that are coordinated through software to
6 function like a traditional power plant.

7 § 286. QUARTERLY AND ANNUAL REPORTS

8 (a) Data center quarterly reports. Within three months after a data center
9 becomes operational, and in a form and manner determined by the
10 Commission, the data center shall begin submitting quarterly reports to the
11 Commission and the Department of Public Service. Each quarterly report shall
12 include the data center’s water and energy usage, including its peak usage per
13 day, and an itemization of the data center’s payments toward shared
14 infrastructure constructed to support the data center.

15 (b) Department annual report. Annually, beginning on or before January
16 15, 2028, and provided at least one data center has entered into a large load
17 service equity contract pursuant to this subchapter, the Commissioner of Public
18 Service shall include in the Department’s annual report published pursuant to
19 subsection 202b(e) of this title findings and recommendations related to the
20 energy, environmental, and economic impacts of data center construction and
21 operation in Vermont, as well as any impactful developments within the

1 region, including any benefits to all ratepayers from electric infrastructure
2 projects undertaken to provide power to one or more data centers.

3 § 287. RULES

4 In addition to the rules required by this subchapter, the Commission may
5 adopt any other rules it deems necessary to implement and enforce the
6 provisions of this subchapter consistent with its purpose and in the public
7 interest.

8 Sec. 2. APPLICATION

9 30 V.S.A. chapter 5, subchapter 3 (established in Sec. 1 of this act) shall
10 apply to any data center not operational on the effective date of this act and to
11 any smaller, traditional data center operational on the effective date of this act
12 to the extent such data center seeks to expand its capacity and meet the
13 threshold requirements of Sec. 1, 30 V.S.A. § 283(1).

14 Sec. 2. 10 V.S.A. § 6001 is amended to read:

15 § 6001. DEFINITIONS

16 As used in this chapter:

17 * * *

18 (3)(A) “Development” means each of the following:

19 * * *

1 (B) R-CF₂OCF₂-R', where R and R' can either be F, O, or saturated
2 carbons; or

3 (C) CF₃C(CF₃)R'R'', where R' and R'' can either be F or saturated
4 carbons.

5 (b)(1) A data center shall identify to the District Commission reviewing the
6 data center's application for a permit under 10 V.S.A. chapter 151 how the
7 data center will cool the facility.

8 (2) If water is used to cool a data center, the data center shall use a
9 closed-loop cooling system to minimize impacts to the quality and quantity of
10 surface water and groundwater unless a District Commission, during review of
11 a permit application under 10 V.S.A. chapter 151, determines that the use of a
12 closed-loop cooling system is not feasible at the proposed data center.

13 (3) If water is used to cool a data center through a closed-loop cooling
14 system or through another type of cooling system, a data center shall identify
15 where the data center will obtain water to cool the facility and where the
16 cooling water will be discharged.

17 (c) If a data center proposes to use groundwater to cool the data center, the
18 data center shall obtain a groundwater withdrawal permit under 10 V.S.A.
19 § 1418 for any withdrawal of groundwater by the data center notwithstanding
20 the permitting threshold of withdrawal of more than 57,600 gallons of

1 groundwater a day. A closed-loop cooling system is not exempt from the
2 groundwater withdrawal permit under 10 V.S.A. § 1418(b)(6).

3 (d) If a data center proposes to use surface water to cool the facility, the
4 data center shall obtain a surface water withdrawal permit pursuant to
5 10 V.S.A. § 1043. The rules adopted by the Secretary to implement 10 V.S.A.
6 § 1043 shall require a data center to cease withdrawals under drought
7 conditions.

8 (e)(1) A data center shall obtain all applicable water quality and water
9 resource protection permits from the Agency of Natural Resources, including
10 stormwater, shoreland, stream alteration, direct discharge, surface water
11 withdrawal, groundwater withdrawal, wetland, and river corridor development
12 permits.

13 (2) A data center shall obtain from the Agency of Natural Resources a
14 water quality certificate that meets the same criteria that the Agency requires to
15 be met to obtain a federal Clean Water Act Section 401 water quality
16 certification as those criteria existed under the Act, 33 U.S.C. §§ 1251–1388,
17 and any regulations adopted thereunder on January 1, 2026.

18 (f) A data center that discharges wastewater into a surface water of the
19 State shall identify PFAS that may be used in the operation and submit a plan
20 to the Agency of Natural Resources establishing a program that monitors the
21 wastewater discharge from the data center, including monitoring for the

1 presence of PFAS. The monitoring plan shall be approved by the Agency
2 upon a determination that it meets the Vermont water quality standards.

3 (g) The addition of PFAS to water discharged from a data center shall be
4 prohibited in Vermont. A data center is prohibited from adding PFAS to any
5 discharge of waste.

6 Sec. 4. REPORT ON REGIONAL RENEWABLE ENERGY MARKET
7 CONDITIONS; PUBLIC UTILITY COMMISSION

8 (a) On or before January 15, 2027, the Public Utility Commission shall
9 prepare a written report on projected regional renewable electric generation
10 market conditions. In developing the report, the Commission shall examine
11 the cost and availability of new regional renewable electric generation
12 resources during the years 2027–2035.

13 (b) In preparing the report, the Commission shall provide an opportunity
14 for written input from interested stakeholders, including retail electricity
15 providers, renewable energy developers, regional transmission organizations,
16 consumer advocates, and any other members of the public. In addition, the
17 Commission may consult with the Department of Public Service and other
18 relevant state, regional, or federal entities, as the Commission deems
19 appropriate. Preparation of the report is not subject to the contested case
20 procedures established under 3 V.S.A. chapter 25.

1 (c) The Commission shall submit the report to the House **Committee**
2 **Committees on Environment and** on Energy and Digital Infrastructure and the
3 Senate Committees on Finance and on Natural Resources and Energy.

4 Sec. 5. RECOMMENDATION ON DATA CENTER DECOMMISSIONING

5 (a) The Commissioner of Public Service, in consultation with the Secretary
6 of Natural Resources, the Chair of the Land Use Review Board, and any other
7 interested stakeholders deemed appropriate by the Commissioner, shall
8 recommend a regulatory model for data center decommissioning. As used in
9 this section, “data center” has the same meaning as in Sec. 1, 30 V.S.A.
10 § 283(1), of this act.

11 (b) The recommended regulatory model developed pursuant to this section
12 shall ensure responsible data center decommissioning in a manner that protects
13 and preserves the environment and the public health and welfare. The model
14 shall include standards and procedures that address:

15 (1) approval of a decommissioning plan by the appropriate regulatory
16 entity, **with a clear delineation of authority if more than one entity is involved**
17 **in the approval process;**

18 (2) regulatory oversight of the decommissioning process, including
19 through site visits and inspections;

1 (3) a bond requirement or other financial assurance to ensure a data
2 center is solely responsible for the costs associated with implementation of an
3 approved decommissioning plan;

4 (4) guidelines for data sanitization, the physical destruction of highly
5 sensitive storage devices, and a documented chain of custody for information
6 technology assets, including compliance with the Storage Device Sanitization
7 and Destruction Manual, Policy Manual 9-12, prepared by the National
8 Security Agency and the Central Security Service of the U.S. Department of
9 Defense;

10 (5) guidelines for environmental compliance, hazardous material
11 handling, environmental remediation, and site restoration;

12 (6) a timeline for commencing and completing the decommissioning
13 process after the abandonment, closure, destruction, or permanent cessation of
14 operations of a data center; and

15 (7) any other matters deemed appropriate by the Commissioner.

16 (c) On or before December 15, 2026, the Commissioner shall submit
17 recommendations for a data center decommissioning regulatory model in the
18 form of draft legislation to the House Committees on Energy and Digital
19 Infrastructure and on Environment and the Senate Committees on Finance and
20 on Natural Resources and Energy.

1 Sec. 6. EFFECTIVE DATE; APPLICATION

2 This act shall take effect on passage and shall apply to any data center not
3 operational on the effective date of this act and to any smaller, traditional as
4 well as to any data center that uses less than 20 MW of power that is
5 operational on the effective date of this act to the extent such data center seeks
6 to expand its capacity and meet the threshold requirements of Sec. 1, 30 V.S.A.
7 § 283(1).

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13 (Committee vote: _____)

14

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Senator _____

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FOR THE COMMITTEE

17