

## House Committee on Energy & Digital Infrastructure 01/24/25







## **Public Power in Vermont**







**Public Power** Utilities

Electric Cooperatives

#### **Business Model**

Not for profit, community-owned

### **Regulated by state Public Utility** Commission

**Governed by** 

All in VT, very limited cases in other states

Elected/appointed boards: mayors, city council members, citizens

Not for profit, member-owned

All in VT, some instances in other states

Member-elected boards

**Number in VT** 







#### Investor **Owned Utilities**

#### Self Managed Utility

For profit,

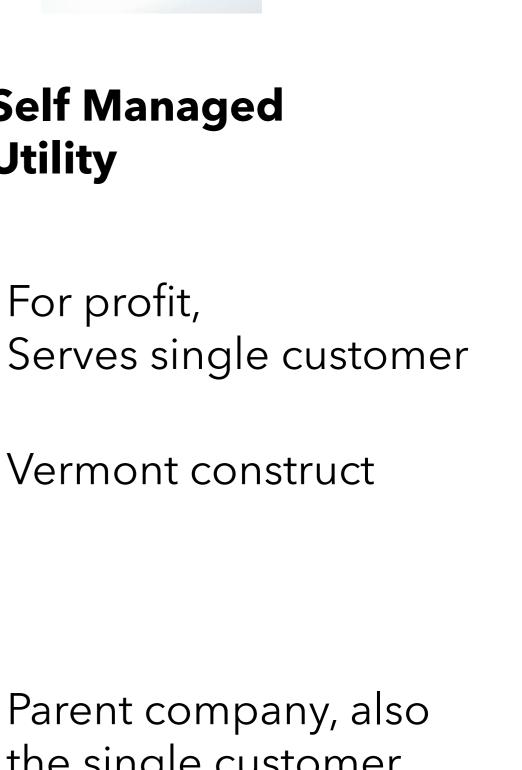
For profit, shareholder owned

All

Vermont construct

Private boards

Parent company, also the single customer

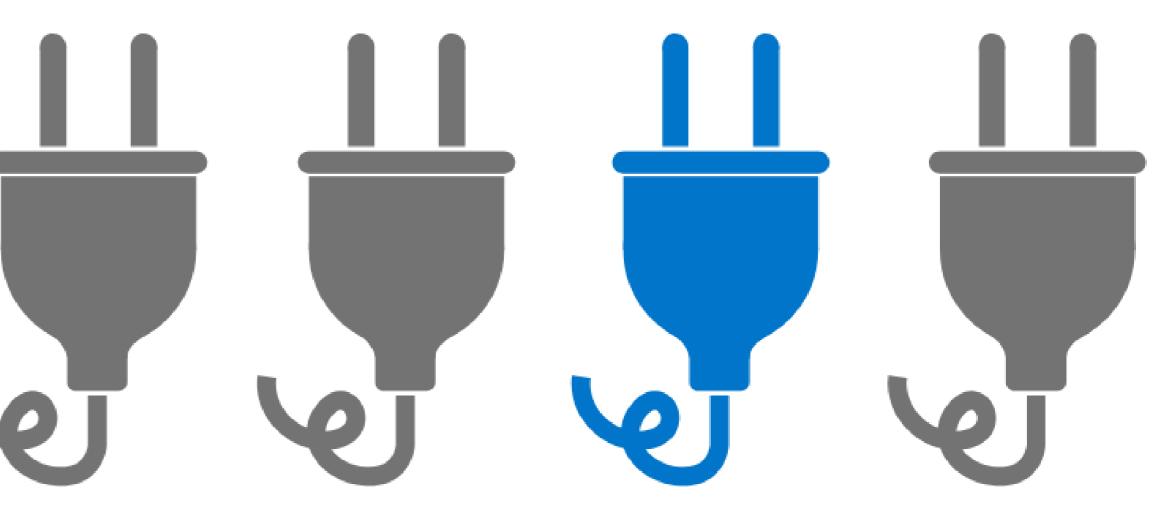


## 2,011 Public Power utilities provide electricity to 49 million people in 49 states and 5 U.S. territories.

# 

**VPPSA Member Utilities serve 50 towns and over 30,000 Vermonters** 





Vermonters Are Served by Public Power

## **Public Power's Guiding Principles**





- Affordability
- Reliability
- **Sustainability**
- Service to Community
- **Local Decision making** •

# Vermont Public Power Supply Authority (VPPSA)



# **VPPSA's Creation and Purpose**

## VPPSA was established by the Vermont Legislature in 1979 V.S.A. Title 30 Chapter 84

- Provide services and solutions to communityowned utilities
- Allow for beneficial consolidation while maintaining local control

**Putting the Public in Power.** 





## **VPPSA Members**



- $\bullet$



 Barton Village The Village of Enosburg Falls Hardwick Electric Department Village of Jacksonville Village of Johnson Ludlow Electric Light Department Lyndon Electric Department **Morrisville Water & Light Northfield Electric Department** Village of Orleans Swanton Village **Burlington Electric Department - Strategic Member** 



## **VPPSA Services**











**Financial Services** 



**Rates and Planning** 



**Legislative and Regulatory** 



IT Support and Technology Upgrades



**Communication and Outreach** 



**GIS, AMI & Field Services** 



**Renewable Energy Standard** 



**Key Accounts** 



## **Non-Members Receiving VPPSA Services**

## **Participate in VPPSA Projects**

**Town of Stowe - J.C. McNeil Generator** 

**Vermont Electric Cooperative - Swanton Peaker** 

## **Power Supply Services**

Washington Electric Cooperative **Town of Ashland NH Town of New Hampton NH Town of Fox Island ME Kearsarge Energy** 









# **Creating Economies of Scale**

#### Joint Generation and Power Supply Procurement

- J.C. McNeil Generator
- Swanton Peaker
- Power Purchase Agreements & Battery Storage

#### • Financing Major Investments

• Investments in VTTransco

#### Centralized Technology

- Geographic Information System
- Advanced Metering Infrastructure
- Cyber Security

#### Renewable Energy Standard

• Comply in Aggregate

#### Joint Advocacy

- Legislative
- Regulatory





## Efficiency. Carbon Reduction. Innovation.



## **VPPSA RES Tier 3 Rebates**

**E-Bikes & Electric Scooters** Electric Golf Cart & Utility Vehicles Electric Forklifts & Stock Chasers Electric Motorcycle **Electric Snowmobiles Electric Vehicles** Electric Vehicle Supply Equipment (EVSE) Charging Electric Lawnmower Electric Lawn Care Heat Pump + Weatherization Window Inserts







## **Business Energy Repayment Assistance Program (BERAP)**





Managed by VPPSA

**\$1 million appropriation from Senator Sanders** 

**Revolving Loan Fund** 

**Zero to Low interest** 

**Flexible Terms** 

**Up to 100% project funding** 

Limited to Industrial fossil fuel reduction projects

**Produces RES Tier 3 Credits for all VPPSA Members** 

## **Electric Vehicle Dynamic Rate Program**

**Software Platform Managed by VPPSA in partnership with Bellawatt** 

**Customers sign up in a centralized online portal** 

**Credits/charges calculated centrally by Bellawatt platform** 

Charge/Credit reflected on customer electric bill

**Currently awaiting Public Utility Commission Approval** 



EV illustrative Examples - Hourly Rate Profile Day Ahead LMP overlaid with incremental adder																
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## **Top of Mind Issues**





#### Impact of Recent Flooding

- Hardwick, Johnson, Lyndon, Morrisville
- Generation outages and reduced sales

#### Competing draws on capital

- Transmission vs. Distribution vs. Electrification
- How to most effectively deploy available funds

#### Overlapping State Programs

- Renewable Energy Standard vs. EVT vs. Clean Heat
- Requirements on multiple entities to reduce fossil fuels

#### Conflicting Environmental Policies

- Renewable Energy Standard vs. Environmental Protection
- 401 certification and wetlands permit impact on generation

#### Role of Active Load Management

- Utility control vs. Customer choice
- Differing policy views among utilities and regulators





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## **Putting the Public in Power.**

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