1	TO THE HOUSE OF REPRESENTATIVES:
2	The Committee on Energy and Digital Infrastructure to which was referred
3	Senate Bill No. 50 entitled "An act relating to increasing the size of solar net
4	metering projects that qualify for expedited registration" respectfully reports
5	that it has considered the same and recommends that the House propose to the
6	Senate that the bill be amended by striking out all after the enacting clause and
7	inserting in lieu thereof the following:
8	Sec. 1. 30 V.S.A. § 8010 is amended to read:
9	§ 8010. SELF-GENERATION AND NET METERING
10	* * *
11	(c) In accordance with this section, the Commission shall adopt and
12	implement rules that govern the installation and operation of net metering
13	systems.
14	* * *
15	(3) The rules shall establish standards and procedures governing
16	application for and issuance or revocation of a certificate of public good for net
17	metering systems under the provisions of section 248 of this title. In
18	establishing these standards and procedures:
19	* * *
20	(F) This subdivision (F) applies to an application for a net metering
21	system with a capacity that is greater than 15 25 kilowatts, unless the system is

located on a new or existing structure the primary purpose of which is not the
generation of electricity. With respect to such a system, the rules shall not
waive or include provisions that are less stringent than each of the following:
(i) the requirement of subdivision 248(a)(4)(C) of this title to
provide a copy of the application to the Agencies of Agriculture, Food and
Markets and of Natural Resources; the Department of Public Service; the
Division for Historic Preservation; the municipal legislative body; and the
municipal and regional planning commissions; and
(ii) the requirements of subsection 248(f) (preapplication
submittal) of this title.
(G) The rules shall establish an expedited registration procedure for
net metering systems 25 kilowatts and less in size.
* * *
Sec. 2. RULEMAKING
The Public Utility Commission shall update its Rule 5.100 to allow ground
mounted photovoltaic net metering systems of 25 kilowatts and less to qualify
for expedited registration. It is the intent of the General Assembly that the

1	Commission shall allow systems of 25 kilowatts and less to use the expedited
2	registration before the rules are updated.
3	Sec. 3. 30 V.S.A. § 248(s) is amended to read:
4	(s) This subsection sets minimum setback requirements that shall apply to
5	in-state ground-mounted solar electric generation facilities approved under this
6	section, unless the facility is installed on a canopy constructed on an area
7	primarily used for parking vehicles that is in existence or permitted on the date
8	the application for the facility is filed.
9	(1) The minimum setbacks shall be:
10	(A) From a State or municipal highway, measured from the edge of
11	the traveled way:
12	(i) 100 feet for a facility with a plant capacity exceeding 150 kW;
13	<del>and</del>
14	(ii) 40 feet for a facility with a plant capacity less than or equal to
15	150 kW but greater than 15 25 kW; and
16	(iii) 10 feet for a facility with a plant capacity less than or equal to
17	<u>25 kW</u> .
18	(B) From each property boundary that is not a State or municipal
19	highway:
20	(i) 50 feet for a facility with a plant capacity exceeding 150 kW;
21	<del>and</del>

1	(ii) 25 feet for a facility with a plant capacity less than or equal to
2	150 kW but greater than 15 25 kW; and
3	(iii) 10 feet for a facility with a plant capacity less than or equal to
4	<u>25 kW</u> .
5	(2) This subsection does not require a setback for a facility with a plant
6	capacity equal to or less than 15 kW. [Repealed.]
7	(3) On review of an application, the Commission may:
8	(A) require a larger setback than this subsection requires;
9	(B) approve an agreement to a smaller setback among the applicant,
10	the municipal legislative body, and each owner of property adjoining the
11	smaller setback; or
12	(C) require a setback for a facility constructed on an area primarily
13	used for parking vehicles, if the application concerns such a facility.
14	* * *
15	Sec. 4. 30 V.S.A. § 8010 is amended to read:
16	§ 8010. SELF-GENERATION AND NET METERING
17	* * *
18	(c) In accordance with this section, the Commission shall adopt and
19	implement rules that govern the installation and operation of net metering
20	systems.
21	(1) The rules shall establish and maintain a net metering program that:

1	* * *
2	(G) accounts for changes over time in the cost of technology; and
3	(H) allows a customer to retain ownership of the environmental
4	attributes of energy generated by the customer's net metering system and of
5	any associated tradeable renewable energy credits or to transfer those attributes
6	and credits to the interconnecting retail provider, and:
7	(i) if the customer retains the attributes, reduces the value of the
8	credit provided under this section for electricity generated by the customer's
9	net metering system by an appropriate amount; and
10	(ii) if the customer transfers the attributes to the interconnecting
11	provider, requires the provider to retain them for application toward
12	compliance with sections 8004 and 8005 of this title; and
13	(I) allows a customer to change the customer's decision to retain or
14	transfer the attributes once in the 90-day period after the net-metering system
15	is commissioned.
16	* * *
17	Sec. 5. 30 V.S.A. § 248(a)(7) is amended to read:
18	(7) When a certificate of public good under this section or amendment
19	to such a certificate is issued for an in-state electric generation or energy
20	storage facility with a capacity that is greater than $\frac{15}{25}$ kilowatts, the
21	certificate holder within 45 days shall record a notice of the certificate or

1	amended certificate, on a form prescribed by the Commission, in the land
2	records of each municipality in which a facility subject to the certificate is
3	located and shall submit proof of this recording to the Commission. The
4	recording under this subsection shall be indexed as though the certificate
5	holder were the grantor of a deed. The prescribed form shall not exceed one
6	page and shall require identification of the land on which the facility is to be
7	located by reference to the conveyance to the current landowner, the number of
8	the certificate, and the name of each person to which the certificate was issued
9	and shall include information on how to contact the Commission to view the
10	certificate and supporting documents.
11	* * *
12	Sec. 6. EFFECTIVE DATE
13	This act shall take effect on July 1, 2025.
14	
15	
16	
17	(Committee vote:)
18	
19	Representative
20	FOR THE COMMITTEE