

1 Introduced by Committee on Energy and Digital Infrastructure

2 Date:

3 Subject: Public service; utilities; energy; energy efficiency; enhanced energy  
4 planning; telecommunications

5 Statement of purpose of bill as introduced: This bill proposes to allow an  
6 energy efficiency utility that is also a retail electric provider to use thermal and  
7 process fuel funds on additional projects; to require regional planning  
8 commissions to apply to the Department of Public Service for an enhanced  
9 energy determination concurrently with their submission of draft regional plans  
10 to the Land Use Review Board; to require the adoption of a new  
11 Telecommunications Plan every five years instead of three; and to abolish the  
12 Telecommunications and Connectivity Advisory Board.

13 An act relating to miscellaneous public utility subjects

14 It is hereby enacted by the General Assembly of the State of Vermont:

15 \* \* \* Use of Thermal Funds \* \* \*

16 Sec. 1. USE OF THERMAL ENERGY PROCESS FUEL FUNDS FOR

17 GREENHOUSE GAS EMISSIONS REDUCTION PROGRAMS

18 (a) Notwithstanding any provision of law or order of the Public Utility

19 Commission (PUC) to the contrary, the PUC shall authorize an entity

20 appointed under 30 V.S.A. § 209(d)(2)(A) that is also a retail electricity

1 provider for the calendar years 2027–2029 to spend any amounts the entity has  
2 available to it through annually budgeted thermal energy and process fuel  
3 funds and carryforward thermal energy and process fuel funds from prior  
4 periods on programs, measures, and services that reduce fossil fuel use and  
5 greenhouse gas emissions in the thermal energy or transportation sector  
6 regardless of the preexisting fuel source of the customer. The entity may also  
7 use thermal energy and process fuel funds under this section to deliver thermal  
8 and transportation measures or programs that enable fossil fuel and greenhouse  
9 gas emissions reductions, such as geothermal test well funding, regardless of  
10 the preexisting fuel source of the customer.

11 (b) Under this section, the entity shall also prioritize weatherization and  
12 thermal sector efficiency programs within its offerings pursuant to this section,  
13 and shall budget at least 60 percent of the funds for programs under this  
14 section for weatherization and thermal sector efficiency programs, to be  
15 offered to customers regardless of their preexisting fuel source, with a  
16 minimum of 60 percent of those weatherization and thermal sector efficiency  
17 program funds allocated for customers with low income and low-to-moderate  
18 income and projects requiring electric panel or wiring upgrades or abatement  
19 of other health-or building-related items to facilitate weatherization and  
20 thermal efficiency.



1 with other State agencies and respond within 60 days unless more time is  
2 granted by the regional planning commission.

3 \* \* \*

4 (d)(1) At least 30 days prior to the first hearing, a copy of the proposed  
5 plan or amendment, a report documenting conformance with the goals  
6 established in section 4302 of this chapter and the plan elements established in  
7 section 4348a of this chapter, and a description of any changes to the Regional  
8 Future Land Use Map with a request for general comments and for specific  
9 comments with respect to the extent to which the plan or amendment is  
10 consistent with the goals established in section 4302 of this title, shall be  
11 delivered physically or electronically with proof of receipt or sent by certified  
12 mail, return receipt requested, to each of the following:

13 \* \* \*

14 (2) At least 30 days prior to the first hearing, the regional planning  
15 commission shall provide each of its member municipalities with a written  
16 description of map changes within the municipality, a municipality-wide map  
17 showing old versus new areas with labels, and information about the new Tier  
18 structure under 10 V.S.A. chapter 151, including how to obtain Tier 1A or 1B  
19 status, and the process for updating designated area boundaries. The regional  
20 planning commission shall, if it is seeking an optional determination of energy  
21 compliance, solicit feedback on its enhanced energy plan, including

1 consistency with section 4352 of this chapter and the enhanced energy  
2 planning standards.

3 \* \* \*

4 (h)(1) Within 15 days following adoption, a regional planning commission  
5 shall submit its regionally adopted regional plan to the Land Use Review  
6 Board for a determination of regional plan compliance with a report  
7 documenting conformance with the goals established in section 4302 of this  
8 chapter and the plan elements established in section 4348a of this chapter and a  
9 description of any changes to the regional plan future land use map. The  
10 regional planning commission shall also at this time, if it is seeking an optional  
11 determination of energy compliance pursuant to section 4352 of this chapter,  
12 submit the plan to the Department of Public Service for review with a  
13 description of conformance with the enhanced energy planning standards and  
14 with a summary of any comments received during the public hearings.

15 \* \* \*

16 **Sec. 3. 24 V.S.A. § 4350 is amended to read:**

17 **§ 4350. REVIEW AND CONSULTATION REGARDING MUNICIPAL**  
18 **PLANNING EFFORT**

19 \* \* \*

20 (b)(1) As part of the consultation process, the commission shall consider  
21 whether a municipality has adopted a plan. In order to obtain or retain

1 confirmation of the planning process, a municipality must have an approved  
2 plan. A regional planning commission shall review and approve plans of its  
3 member municipalities, when approval is requested and warranted. Each  
4 review shall include a public hearing which is noticed at least 15 days in  
5 advance by posting in the office of the municipal clerk and at least one public  
6 place within the municipality and by publication in a newspaper or newspapers  
7 of general publication in the region affected. The commission shall approve a  
8 plan if it finds that the plan:

9 (A) is consistent with the goals established in section 4302 of this  
10 title;

11 (B) is compatible with its regional plan;

12 (C) is compatible with approved plans of other municipalities in the  
13 region; ~~and~~

14 (D) contains all the elements included in subdivisions 4382(a)(1)–  
15 (12) of this title; and

16 (E) if the municipality is seeking an optional determination of energy  
17 compliance, is consistent with section 4352 of this title and the enhanced  
18 energy planning standards.

19 \* \* \*

1 **Sec. 4. 24 V.S.A. § 4352 is amended to read:**

2 **§ 4352. OPTIONAL DETERMINATION OF ENERGY COMPLIANCE;**

3 **ENHANCED ENERGY PLANNING**

4 \* \* \*

5 (c) Enhanced energy planning; requirements. To obtain an affirmative  
6 determination of energy compliance under this section, a plan must:

7 (1) in the case of a regional plan, include the energy element as  
8 described in subdivision 4348a(a)(3) of this title;

9 (2) in the case of a municipal plan, include an energy element that has  
10 the same components as described in subdivision 4348a(a)(3) of this title for a  
11 regional plan and be confirmed under section 4350 of this title;

12 (3) be consistent with the following, with consistency determined in the  
13 manner described under subdivision 4302(f)(1) of this title:

14 (A) Vermont's greenhouse gas reduction ~~goals~~ requirements under 10  
15 V.S.A. § 578(a);

16 (B) Vermont's ~~25 by 25 goal for renewable energy under 10 V.S.A. §~~  
17 ~~580~~ Renewable Energy Standard under 30 V.S.A. §§ 8004 and 8005;

18 (C) Vermont's building efficiency goals under 10 V.S.A. § 581; and

19 (D) State energy policy under 30 V.S.A. § 202a and the  
20 recommendations for regional and municipal energy planning pertaining to the  
21 efficient use of energy and the siting and development of renewable energy

1 resources contained in the State energy plans adopted pursuant to 30 V.S.A. §§  
2 202 and 202b; ~~and~~

3 ~~(E) the distributed renewable generation and energy transformation~~  
4 ~~categories of resources to meet the requirements of the Renewable Energy~~  
5 ~~Standard under 30 V.S.A. §§ 8004 and 8005; and~~

6 \* \* \*

7 (d) State energy plans; recommendations; standards.

8 (1) The ~~State energy plans~~ Commissioner of Public Service shall ~~include~~  
9 ~~the issue~~ recommendations for regional and municipal energy planning and the  
10 standards for issuing a determination of energy compliance described in  
11 subdivision (c)(3) of this section within one year after adopting or readopting  
12 the State Comprehensive Energy Plan adopted pursuant to 30 V.S.A. § 202b.  
13 These recommendations and standards shall be consistent with the State  
14 Comprehensive Energy Plan.

15 \* \* \*

16 (e) Process for issuing determinations of energy compliance. Review of  
17 whether to issue a determination of energy compliance under this section shall  
18 include ~~a public hearing noticed at least 15 days in advance by direct mail or~~  
19 ~~electronically with proof of receipt to the requesting regional planning~~  
20 ~~commission or municipal legislative body, posting on the website of the entity~~  
21 ~~from which the determination is requested, and publication in a newspaper of~~

1 ~~general publication in the region or municipality affected~~ consideration of  
2 comments received by the regional planning commission or municipality  
3 during the plan adoption process on consistency with this section, and with the  
4 enhanced energy planning standards. The Commissioner or regional planning  
5 commission shall issue the determination in writing within ~~two months~~ 60 days  
6 after the receipt of a request for a determination. If the determination is  
7 negative, the Commissioner or regional planning commission shall state the  
8 reasons for denial in writing and, if appropriate, suggest acceptable  
9 modifications. Submissions for a new determination that follow a negative  
10 determination shall receive a new determination within 45 days.

11 \* \* \*

12 ~~(g) Municipality; determination from DPS; time limited option. Until July~~  
13 ~~1, 2018, a municipality whose plan has been confirmed under section 4350 of~~  
14 ~~this title may seek issuance of a determination of energy compliance from the~~  
15 ~~Commissioner of Public Service if it is a member of a regional planning~~  
16 ~~commission whose regional plan has not received such a determination.~~

17 ~~(1) The Commissioner shall issue an affirmative determination of energy~~  
18 ~~compliance for the municipal plan on finding that the plan meets the~~  
19 ~~requirements of subsection (c) of this section. The Commissioner's review of~~  
20 ~~the municipal plan shall be for the purpose only of determining whether a~~

1 ~~determination of energy compliance should be issued because those~~  
2 ~~requirements are met.~~

3 ~~(2) A municipality aggrieved by an act or decision of the Commissioner~~  
4 ~~under this subsection may appeal in accordance with the procedures of~~  
5 ~~subsection (f) of this section.~~

6 ~~(h)~~ Determination; time period. An affirmative determination of energy  
7 compliance issued pursuant to this section shall remain in effect until the end  
8 of the period for expiration or readoption of the plan to which it applies, with  
9 the following exceptions:

10 (1) The regional planning commission or municipal legislative body has  
11 adopted a plan with an updated energy element and notified the appropriate  
12 body of its intent to request a determination of energy compliance at least 30  
13 days prior to the first public hearing on that plan. In this case, the  
14 Commissioner of Public Service or regional planning commission may choose  
15 to offer the requesting body a provisional affirmative determination of energy  
16 compliance which shall remain in effect for two months following the adoption  
17 of the new plan.

18 (2) In the event a regional or municipal plan is readopted without  
19 updates to the energy element or chapter that impact the plan's existing  
20 affirmative determination, the affirmative determination shall be extended to  
21 the expiration date of the readopted plan or two years after the issuance of new

1 standards for issuing a determination of energy compliance, whichever comes  
2 first. The regional planning commission or municipality shall seek an opinion  
3 from the Department or regional planning commission that a new  
4 determination of energy compliance is not required, and shall seek a new  
5 determination of energy compliance if determined necessary by the  
6 Department or regional planning commission. Notwithstanding the opinion, a  
7 new determination of energy compliance shall be required if the standards for  
8 issuing a determination of energy compliance have been revised since the last  
9 affirmative determination of energy compliance was issued.

10 (i)(h) Commissioner; consultation. In the discharge of the duties assigned  
11 under this section, the Commissioner ~~shall~~ may consult with and solicit the  
12 recommendations of the Secretaries of Agriculture, Food and Markets, of  
13 Commerce and Community Development, of Natural Resources, and of  
14 Transportation.

15 \* \* \* Telecommunications \* \* \*

16 Sec. 5. 30 V.S.A. § 202d(f) is amended to read:

17 (f) The Department shall adopt a new Plan every ~~three~~ five years pursuant  
18 to the procedures established in subsection (e) of this section. The Plan shall  
19 outline significant deviations from the prior Plan. For good cause or upon  
20 request by a joint resolution passed by the General Assembly, an interim  
21 review and revision of any section of the Plan may be made after conducting

1 public hearings on the interim revision. At least one hearing shall be held  
2 jointly with committees of the General Assembly designated by the General  
3 Assembly for this purpose.

4 Sec. 6. REPEAL

5 30 V.S.A. § 202f (establishing the Telecommunications and Connectivity  
6 Advisory Board) is repealed.

7 Sec. 7. EFFECTIVE DATE

8 This act shall take effect on passage.