

	Study structure	Changes to RES Targets	Changes to Net Metering	Study Lead	Study Scenarios
23-0107 Version 7.1	Study only	100% Tier I by 2032	Eliminates group net-metering > 150 kW	JFO	20% Tier II by 2032 30% Tier II by 2032
Distribution Utilities	Study only	100% Tier I by 2032	Eliminates group net-metering > 150 kW	PUC	20% Tier II by 2032
Environmental Coalition	Legislative Working Group & Study	No changes	No changes	JFO	100% Tier I by 2030 20% Tier II by 2030 30% Tier II by 2035 30% New regional renewables (Tier IA) by 2035
DPS	Stakeholder Working Group & Study	No changes	No changes	DPS	-100% Tier I & 20% or 30% Tier II by 2032 -100% Clean & 20% or 30% Tier II by 2032 -Unspecified % of new regional/imported renewables - RES compliance on a sub-annual level - Others as identified by stakeholders

Bill Element	23-0107 Version 7.1	Distribution Utilities	Environmental Coalition	DPS
Cost & Benefits Categories	<p>Full LCA of costs & benefits of study scenarios considering:</p> <p>Increased revenues to municipalities & state</p> <p>Increased revenues from job creation</p>	<p>Full LCA of costs & benefits of study scenarios considering:</p> <p>Increased revenues to municipalities & state</p> <p>NET impact on jobs</p> <p>Change in electric retail rates & impacts on the economics of electrification</p> <p>Grid upgrade expenses</p> <p>Effectiveness of addition DG at reducing carbon intensity</p> <p>Cost of DG relative to regional renewable generation</p> <p>Modification/establishment of procurement programs & modified definition of distributed generation</p>	<p>Analysis of rate & economic impacts including the social cost of carbon, environmental, and EJ impacts for study scenarios</p> <p>Consideration of moving closer to 24/7 REC accounting</p> <p>Impact of load management</p> <p>Impact of T&D investments on avoided cost given high electrification</p> <p>EJ & land use impacts within and outside Vermont</p> <p>Impacts on reliability, resilience & resource adequacy</p> <p>New/modified procurement tools & alternative definitions of new renewables</p> <p>Community solar for LMI Vermonters</p>	<p>Analysis of rate & economic, environmental, and EJ impacts for study scenarios</p> <p>Consideration of moving closer to 24/7 REC accounting</p> <p>Impact of load management</p> <p>T&D net impacts</p> <p>Land use and associated environmental/EJ impacts</p> <p>Impacts on reliability, resilience & resource adequacy</p> <p>New/modified procurement tools & alternative definitions of new renewables</p>
Other study notes	<p>Consider colocation of generation and load</p> <p>Consider generation + storage with:</p> <ul style="list-style-type: none"> > independent control > utility control 	Same as 23-0107	<p>Targets based on energy purchases not retail sales</p> <p>Consider the impacts by utility</p>	<p>Targets based on energy purchases not retail sales</p> <p>Metrics:</p> <ul style="list-style-type: none"> • Cost effectiveness • Carbon reduction • Average, peak, minimum renewable % through the year • Grid costs/benefits & reliability impacts • Impact on state GDP, net employment, land use & EJ