

House Committee on Environment & Energy

RES Working Group Report

January 11, 2024 Ken Nolan, General Manager

VPPSA Members



- Barton Village
- The Village of Enosburg Falls
- Hardwick Electric Department
- Village of Jacksonville
- Village of Johnson
- Ludlow Electric Light Department
- Lyndon Electric Department
- Morrisville Water & Light
- Northfield Electric Department
- Village of Orleans
- Swanton Village

About VPPSA: Our Services



Power Supply Purchasing and Generation Financial Services Rates and Planning Legislative and Regulatory IT Support and Technology Upgrades **Communication and Outreach GIS and Field Services Renewable Energy Standard Key Accounts Program**

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VPPSA's Guiding Principles

Affordability

Local Energy Democracy Community is at the Heart of VPPSA.

Reliability

Sustainability & Growth

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Thoughts on Working Group Process

- Co-Chairs Representative Sheldon and Senator Bray created an environment allowing open, honest dialogue
- Working Group members were earnest in articulating their positions, reasoning, and driving principles
- The facilitation process drew out distinctions and helped define guardrails
- The process was <u>not</u> conducive to exploring the significant nuance involved in modernizing the RES structure
- The resulting report was instrumental in leading the majority of working group members to negotiate a proposed framework for changes

Thoughts on Working Group Report

- The body of the report does a good job capturing discussions and highlighting key points
- Legislative Counsel made a valiant effort to develop a draft Bill capturing discussions but could not infer important nuances
 - VPPSA does not support the draft Legislative Counsel Bill
- The framework proposed by the majority of committee participants in their comments is a reasonable starting point for committee discussions
- The framework was highly negotiated, with all signatories compromising.
 - As a result it represents a delicate balance

VPPSA Principles in the Working Group

- Changes need to maintain affordability for consumers
 - As requirements increase, investment should move to the most cost effective solutions
- Changes need to allow sufficient time for utilities to shift their power supply portfolios
 - Decisions are made at least 3-5 years in advance
- Historic utility investments that further the desired goals need to be recognized
 - For VPPSA this is local hydro electric investments made decades ago
- As Vermont's economy electrifies limited capital needs to be effectively deployed
 - RES changes need to be balanced against system upgrade needs for electrification and costs for hardening the grid

VPPSA Compromise Position in the Framework

- Total Renewable 100% of load by 2035 with existing resource definitions
- New Renewables 10% of load by 2035 and all load growth after 2035
 - except for Swanton which is already 100% renewable

Distributed Energy - 20% of load by 2035

- except for Swanton which is already 100% renewable
- Adding municipally owned hydro as a qualifying resource

100% Renewable Utilities (Swanton) - meet a portion of load growth with new renewables

Changes to treatment of net metering

- Ending of group net metering
- Allowing net meter RECs to be sold or used for compliance against any requirement

Conclusion

- VPPSA is appreciative of the Working Group process and the space it created for constructive conversations
- The Working Group report accurately captures the significant conversations but <u>lacks</u> many of the nuances needed for effective legislation
- The committee should begin legislative efforts from the Framework submitted as a report appendix by a majority of working group members
- A draft Bill is presently being prepared by the framework signatories for committee consideration

Contact Info

Ken Nolan

General Manager

Phone: (802) 882-8500

P.O. Box 126 5195 Waterbury-Stowe Road Waterbury Center, VT 05677



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www.vppsa.com

Community is at the Heart of VPPSA.