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1 H.715

2 Introduced by Committee on Energy and Technology

3 Date:

4 Subject: Climate change; air pollution; renewable energy; heating; fuel

5 Statement of purpose of bill as introduced: This bill proposes to establish the
6 Clean Heat Standard to reduce Vermont's greenhouse gas emissions from the
7 thermal sector. The Clean Heat Standard shall be administered by the Public
8 Utility Commission with assistance from the Clean Heat Standard Technical
9 Advisory Group and the Equity Advisory Group.

10 An act relating to the Clean Heat Standard

11 It is hereby enacted by the General Assembly of the State of Vermont:

12 Sec. 1. FINDINGS

13 The General Assembly finds:

14 (1) All of the legislative findings made in 2020 Acts and Resolves
15 No. 153, Sec. 2, the Vermont Global Warming Solutions Act of 2020, remain
16 true and are incorporated by reference here.

17 (2) Under the Vermont Global Warming Solutions Act of 2020 and
18 10 V.S.A. § 578, Vermont has a legal obligation to reduce greenhouse gas
19 emissions to specific levels by 2025, 2030, and 2050.

1 (3) The Vermont Climate Council was established under the Vermont
2 Global Warming Solutions Act of 2020 and was tasked with, among other
3 things, recommending necessary legislation to reduce greenhouse gas
4 emissions. The Initial Vermont Climate Action Plan calls for the General
5 Assembly to adopt legislation authorizing the Public Utility Commission to
6 administer the Clean Heat Standard consistent with the recommendations of
7 the Energy Action Network’s Clean Heat Standard Working Group.

8 (4) As required by the Vermont Global Warming Solutions Act of 2020,
9 the Vermont Climate Council published the Initial Vermont Climate Action
10 Plan on December 1, 2021. As noted in that plan, over one-third of Vermont’s
11 greenhouse gas emissions come from the thermal sector. Approximately
12 72 percent of Vermont’s thermal energy use is fossil-based, including
13 43 percent from the combustion of fossil gas and propane and 29 percent from
14 the burning of heating oil.

15 (5) To meet the greenhouse gas emission reductions required by the
16 Vermont Global Warming Solutions Act of 2020, Vermont needs to transition
17 away from its current carbon-intensive building heating practices to lower-
18 carbon alternatives. It also needs to do this equitably, recognizing economic
19 effects on energy users, especially energy-burdened users; on the workforce
20 currently providing these services; and on the overall economy.

1 Sec. 2. 30 V.S.A. chapter 94 is added to read:

2 CHAPTER 94. CLEAN HEAT STANDARD

3 § 8121. CLEAN HEAT STANDARD

4 (a) The Clean Heat Standard is established. Under this program, obligated
5 parties shall reduce greenhouse gas emissions attributable to the Vermont
6 thermal sector by retiring required amounts of clean heat credits to meet the
7 thermal sector portion of the greenhouse gas emission reduction obligations of
8 the Global Warming Solutions Act.

9 (b) By rule or order, the Commission shall establish or adopt a system of
10 tradeable clean heat credits earned from the delivery of clean heat measures
11 that reduce greenhouse gas emissions.

12 (c) An obligated party may obtain the required amount of clean heat credits
13 through delivery of eligible clean heat measures, through contracts for delivery
14 of eligible clean heat measures, through the market purchase of clean heat
15 credits, or through delivery of eligible clean heat measures by a designated
16 statewide default delivery agent.

~~17 (d) The Public Utility Commission shall issue orders and may also adopt~~
~~18 rules to design and implement the Clean Heat Standard.~~

17 (d) The Commission shall design and implement the Clean Heat Standard in a
18 manner that minimizes costs to customers and recognizes that affordable heating is
19 essential for Vermonters.

20 (e) Upon receiving the recommendations regarding cost-containment mechanisms

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1 provided by the Commission, the General Assembly shall determine whether to enact

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2 legislation that adopts the Commission's recommendations.

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24 § 8122. DEFINITIONS

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35 As used in this chapter:

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1 (1) “Clean heat credit” means a tradeable, non-tangible commodity that
2 represents the amount of greenhouse gas reduction caused by a clean heat
3 measure. The Commission shall establish a system of recognition for clean
4 heat credits pursuant to this chapter.

5 (2) “Clean heat measure” means fuel and technologies delivered and
6 installed to end-use customers in Vermont that reduce greenhouse gas
7 emissions. Clean heat measures shall not include switching from one fossil
8 fuel use to another fossil fuel use. The Commission may adopt a list of
9 acceptable actions that qualify as clean heat measures.

10 (3) “Commission” means the Public Utility Commission.

11 (4) “Default delivery agent” means the entity designated by the
12 Commission to provide services that generate tradeable clean heat credits.

13 (5) “Entity” means any individual, trustee, agency, partnership,
14 association, corporation, company, municipality, political subdivision, or any
15 other form of organization.

16 (6) “Heating fuel” means fossil-based heating fuel, including oil,
17 propane, natural gas, coal, and kerosene.

18 (7) “Obligated party” means:

19 (A) a regulated natural gas utility serving customers in Vermont; or

20 (B) for other heating fuels, the entity that makes the first sale of the
21 heating fuel into or in the State for consumption within the State.

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1 (8) “Thermal sector” has the same meaning as the “Residential,
2 Commercial and Industrial Fuel Use” sector as used in the Vermont
3 Greenhouse Gas Inventory and Forecast.
4 § 8123. CLEAN HEAT STANDARD COMPLIANCE
5 (a) Required amounts.
6 (1) The Commission shall establish the number of clean heat credits that
7 each obligated party is required to retire each calendar year. The size of the
8 annual requirement shall be set at a pace sufficient for Vermont’s thermal
9 sector to achieve lifecycle carbon dioxide equivalent (CO2e) emission
10 reductions consistent with the requirements of 10 V.S.A. § 578(a) expressed as
11 lifecycle greenhouse gas emissions pursuant to subsection 8124(d) of this title.
12 (2) Annual requirements shall be expressed as a percent of each
13 obligated party’s contribution to the thermal sector’s lifecycle CO2e emissions
14 in the previous year with the annual percentages being the same for all parties.
15 To ensure understanding among obligated parties, the Commission shall, in a
16 timely manner, publicly provide a description of the annual requirements in
17 plain terms.
18 (3) The Commission may adjust the annual requirements for good cause
19 after notice and opportunity for public process. Good cause may include a
20 shortage of clean heat credits or undue adverse financial impacts on particular

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1 customers or demographic segments. Any downward adjustment shall be
2 allowed for only a short, specified period.
3 (4) To support the ability of the obligated parties to plan for the future,
4 the Commission shall establish annual clean heat credit requirements for
5 10 years with the required amounts being updated so 10 years' worth of
6 requirements are always available. Every three years, the Commission shall
7 extend the requirements three years, shall assess emission reductions actually
8 achieved in the thermal sector, and, if necessary, revise the pace of clean heat
9 credit requirements for future years to ensure that the thermal sector portion of
10 the emission reduction requirements of 10 V.S.A. § 578(a) for 2030 and 2050
11 will be achieved.
12 (b) Annual registration.
13 (1) Each entity that sells heating fuel in or into Vermont shall register
14 annually with the Commission by an annual deadline established by the
15 Commission. The form and information required in the registration shall be
16 determined by the Commission and shall include all data necessary to establish
17 annual requirements under this chapter. The Commission shall use the
18 information provided in the registration to determine whether the entity shall
19 be considered an obligated party and the amount of their annual requirement.
20 (2) At a minimum, the Commission shall require registration
21 information to include legal name, doing business as name if applicable.

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1 municipality, state, type of heating fuel sold, and the volume of sales of
2 heating fuels into or in the State for final sale or consumption in the State in
3 the calendar year immediately preceding the calendar year in which the entity
4 is registering with the Commission.

5 (3) Each year, and not later than 30 days following the annual
6 registration deadline established by the Commission, the Commission shall
7 share complete registration information of obligated parties with the Agency
8 of Natural Resources and the Department of Public Service for purposes of
9 conducting the Vermont Greenhouse Gas Inventory and Forecast and meeting
10 the requirements of 10 V.S.A. § 591(b)(3).

11 (4) The Commission shall maintain, and update annually, a list of
12 registered entities on its website that contains the required registration
13 information, except that the public list shall not include heating fuel volumes
14 reported.

15 (5) For any entity not registered, the first registration form shall be due
16 30 days after the first sale of heating fuel to a location in Vermont.

17 (6) Clean heat requirements shall transfer to entities that acquire an
18 obligated party.

19 (c) Early action credits. Beginning on January 1, 2022, clean heat
20 measures that are installed and provide emission reductions are creditable and
21 therefore count towards the future clean heat credit requirements of the

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4720 (B) an obligated party fails to produce or acquire their required
4821 amount of clean heat credits.

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1 (2) The Commission shall designate the default delivery agent. The
2 default delivery agent shall be a single statewide entity capable of providing a
3 variety of clean heat measures and ~~hired-contracted~~ for a multiyear period through a
4 competitive procurement process. The entity selected as the default delivery
5 agent may also be a market participant, but shall not be an obligated party.

6 (3) By rule or order, the Commission shall adopt annually the cost per
7 clean heat credit to be paid to the default delivery agent by an obligated party
8 that chooses this option. In making adjustments to the default delivery agent
9 credit cost, the Commission shall consider the default delivery agent's
10 anticipated costs to deliver clean heat measures and costs borne by customers,
11 among other factors determined by the Commission. Changes to the cost of
12 credits shall take effect not less than 180 days after adopted.

13 (4) All funds received from noncompliance payments pursuant to
14 subdivision (g)(2) of this section shall be used by the default delivery agent to
15 provide clean heat measures to low-income customers.

16 (g) Enforcement.

17 (1) The Commission shall have the authority to enforce the
18 requirements of this chapter and any rules or orders adopted to implement the
19 provisions of this chapter. The Commission may use its existing authority
20 under this title. As part of an enforcement order, the Commission may order
21 penalties and injunctive relief.

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1 perform the verification of clean heat credit claims and submit results of the
2 verification and evaluation to the Commission annually.

3 (b) Clean heat credits shall be based on the lifecycle CO2e emission
4 reductions that result from the delivery of eligible clean heat measures to end-

5 use customer locations in or into Vermont. For clean heat measures that are installed,
the value of the clean heat credits shall be the total lifecycle CO2e emission of the
heating fuel whose use is avoided by the installation of the measure, minus the
lifecycle CO2e emissions of the energy that would be used instead over the life of the
measures. Eligible clean heat measures delivered to or installed in Vermont shall
include:

6 (1) the installation of thermal energy efficiency improvements and
weatherization;

7 (2) the supply of sustainably sourced biofuels;

8 (3) renewable natural gas and low emission advanced gases;

9 (4) green hydrogen;

10 (45) the installation of cold-climate heat pumps and efficient electric
11 appliances providing thermal end-uses;

12 (56) advanced wood heating appliances and systems; and

13 (67) renewable energy-based district heating services.

14 (c) For pipeline renewable natural gas and other renewably generated

15 natural gas substitutes to be eligible, an obligated party shall purchase

16 renewable natural gas and its associated renewable attributes and demonstrate

17 that it has secured a contractual pathway for the physical delivery of the gas

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from the point of injection into the pipeline to the obligated party's delivery

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system.

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(d) To promote certainty for obligated parties and clean heat providers, the Commission shall, by rule or order, establish a schedule of lifecycle emission rates for heating fuels and eligible clean heat measures. The schedule shall be based on transparent and accurate emissions accounting adapting the Argonne National Laboratory GREET Model, Intergovernmental Panel on Climate Change (IPCC) modeling, or an alternative of comparable analytical rigor to achieve the thermal sector greenhouse gas emissions reductions necessary in order to meet the sector’s share of the requirements of 10 V.S.A. § 578(a), accurate accounting of biogenic and geologic emissions, and to deter substantial unintended harmful consequences. The schedule may be amended based upon changes in technology or evidence on emissions, but clean heat credits previously awarded shall not be adjusted retroactively.

(e) Clean heat credits shall be “time stamped” for the year in which the clean heat measure is delivered as well as each subsequent year during which the measure produces emission reductions. Only clean heat credits with the current year time stamp, and credits banked from previous years, shall be eligible to satisfy the current year obligation.

(f) Clean heat credits can be earned only in proportion to the deemed or measured thermal sector greenhouse gas emission reductions achieved by a clean heat measure delivered in Vermont. Other emissions offsets, wherever located, shall not be eligible measures.

(g) All eligible clean heat measures that are delivered in Vermont shall be

eligible for clean heat credits accounted for in the Commission’s design of the

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~~program. The Commission shall determine and may be retired and count towards an~~
1 ~~emission reductions resulting from programs delivered under 30 V.S.A. §209 or 30~~
~~V.S.A. §8005 the State's energy efficiency programs; the~~

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2 (1) This determination shall be made after consideration of at least the overall costs and
benefits to Vermonters of

3 including the clean heat measures installed through existing programs under the

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4 Clean Heat Standard, including impacts of competition between regulated entities and the
administrative and transaction costs of doing so.

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5 (2) The Commission shall determine whether a requirement that a certain portion

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6 of Clean Heat Credits in each compliance year be acquired from weatherization

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7 projects should be imposed in order to further the State's building efficiency goals.

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8 (3) The Commission shall determine whether the total value a Clean Heat Credit for an

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9 installed measure shall be claimed in the year it is installed whether the annual value of that

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10 credit shall be applied each year of the measure life.

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611 (h)(1) The Commission shall create a registration system to lower

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712 administrative barriers to individuals and businesses seeking to register

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813 qualified actions eligible to earn clean heat credits and to facilitate the transfer

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914 of credits to obligated parties. The Commission may hire a third-party

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1015 consultant to evaluate, develop, implement, maintain, and support a database

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1116 or other means for tracking clean heat credits and compliance with the annual

1217 requirements of obligated parties.

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1318 (2) The system shall require entities to submit the following information

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1419 to receive the credit: the location of the clean heat measure, whether the

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1520 customer or tenant has a low or moderate income, the type of property where

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1621 the clean heat measure was installed or sold, the type of clean heat measure,

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1722 and any other information as required by the Commission.

1823 (i) Nothing in this chapter shall limit the authority of the Secretary of

1924 Natural Resources to compile and publish the Vermont Greenhouse Gas

2025 Emissions Inventory in accordance with 10 V.S.A. § 582.

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1 § 8125. CLEAN HEAT STANDARD TECHNICAL ADVISORY GROUP

2 (a) The Commission shall establish the Clean Heat Standard Technical

3 Advisory Group to assist the Commission in the ongoing management of the

4 Clean Heat Standard. Its duties shall include:

5 (1) establishing and revising the lifecycle carbon dioxide equivalent

6 (CO2e) emissions accounting methodology to be used to determine each

7 obligated party's annual requirement pursuant to subdivision 8123(a)(2) of this

8 chapter;

9 (2) establishing and revising the clean heat credit value for different

10 clean heat measures;

11 (3) ~~Periodically assess and report to the Commission on assessing the~~
sustainability of the production of clean heat measures by considering
factors including greenhouse gas emissions; carbon sequestration and storage;
human health; land use changes; ecological and biodiversity impacts; groundwater
and surface water impacts; air, water, and soil pollution; and increases in food costs;

12 (4) setting the lifespan length of clean heat measures for the purpose of

13 calculating credit values;

14 (5) establishing credit values for each year over a clean heat measure's

15 life, including adjustments to account for increasing interactions between clean

16 heat measures over time so as to not double-count emission reductions;

17 ~~(6) facilitating the program's coordination with other energy programs;~~

18 (7) calculating the impact of the cost of clean heat credits and the cost

19 savings associated with delivered clean heat measures on per-unit heating fuel

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(8) coordinating with the Agency of Natural Resources to ensure that greenhouse gas emissions reductions achieved in another sector through the implementation of the Clean Heat Standard are not double-counted in the Vermont Greenhouse Gas Emissions Inventory and Forecast produced by the Agency of Natural Resources pursuant to 10 V.S.A. § 582;

(9) advising the Commission on the periodic assessment and revision requirement established in subdivision 8123(a)(4) of this chapter; and

(10) any other matters referred to the Clean Heat Standard Technical Advisory Group by the Commission.

(b) Members of the Clean Heat Standard Technical Advisory Group shall be appointed by the Commission and ~~shall include the Department of Public~~

~~Service, the Department of Environmental Conservation~~Agency of Natural Resources

~~and parties who have, or whose representatives have, experience in one or more of the following areas: technical and analytical expertise in measuring lifecycle greenhouse gas emissions; energy modeling and data analysis; expertise in clean heat measures and energy technologies; expertise in sustainability and non-greenhouse gas emissions strategies designed to reduce and avoid impacts to the environment; expertise in delivery of heating fuels in cold climates; and expertise in climate change mitigation policy and law. The Commission shall accept and review motions to join the TAG from interested parties who have, or whose representatives have, expertise in one or more of the areas listed in this subsection. at a minimum shall include at least one representative from each of the following groups: the obligated parties, the~~

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~~Department of Public Service, the Department of Environmental Conservation,~~

~~Efficiency Vermont, the electric utilities, and environmental organizations.~~ Members

who are not otherwise compensated by their employer shall be entitled to per diem compensation and reimbursement for expenses under 32 V.S.A. § 1010.

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18 (c) The Commission shall hire a third-party consultant responsible for
19 developing clean heat measure characterizations and relevant assumptions,
20 including CO2e lifecycle emissions analyses. The Clean Heat Standard
1 Technical Advisory Group shall provide input and feedback on the
2 consultant's work.

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3 (d) Emission analyses and associated assumptions developed by the
4 consultant shall be reviewed and approved annually by the Commission. In
5 reviewing the consultant's work, the Commission shall provide a public
6 comment period on the work. The Commission may approve or adjust the
7 consultant's work as it deems necessary based on its review and the public
8 comments received.

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9 § 8126. CLEAN HEAT STANDARD EQUITY ADVISORY GROUP

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10 (a) The Commission shall establish the Clean Heat Standard Equity
11 Advisory Group to assist the Commission in developing and implementing the
12 Clean Heat Standard in a manner that ensures an equitable share of clean heat
13 measures are delivered to low-income and moderate-income Vermonters, and
14 that low-income and moderate-income Vermonters who are not early
15 participants in clean heat measures are not negatively impacted in their ability
16 to afford heating fuel. Its duties shall include:

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17 (1) providing feedback to the Commission on strategies for engaging

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18 low-income and moderate-income Vermonters in the public process around

22 Association. Members who are not otherwise compensated by their employer

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1 shall be entitled to per diem compensation and reimbursement for expenses
2 under 32 V.S.A. § 1010.

3 Sec. 3. PUBLIC UTILITY COMMISSION IMPLEMENTATION

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4 (a) Commencement. On or before August 31, 2022, the Public Utility
5 Commission shall commence a proceeding to implement Sec. 2 (Clean Heat
6 Standard) of this act.

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7 (b) Facilitator. On or before October 1, 2022, the Commission shall hire a
8 third-party consultant to design and conduct public engagement. The
9 Commission may use funds appropriated under this act on hiring the
10 consultant.

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11 (c) Public engagement process. The Commission shall use the forms of
12 public engagement described in this subsection to inform the design and
13 implementation of the Clean Heat Standard.

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14 (1) The Commission shall hold at least six hybrid public meetings that
15 allow members of the public to participate in person and remotely. The
16 meetings shall be held in at least six different regions of the State. The
17 meetings shall be recorded and publicly posted on the Commission's website.

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18 (2) In order to receive focused feedback from specific constituents, the
19 Commission, with the assistance of the consultant, shall also hold at least four
20 meetings using deliberative polling. The facilitator shall assist the
21 Commission in developing a format for using deliberative polling at the

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1 meetings. Each of these meetings shall focus on seeking input from a specific
2 group, including heating fuel dealers; low-income, moderate-income, and
3 fixed-income customers and advocates; and customers who use large amounts
4 of heating fuel.

5 (3) The Commission shall hold at least two workshops to solicit the
6 input of potentially affected parties. The Commission shall provide notice of
7 the workshops on its website and directly to the Department of Public Service,
8 Vermont's fuel wholesalers and retail fuel suppliers, renewable energy
9 advocates, environmental and consumer advocacy organizations, organizations
10 that serve low- and moderate-income Vermonters, organizations that serve
11 older Vermonters, entities that provide weatherization services, energy
12 transition providers, regional planning commissions, municipal energy
13 commissions, community action agencies, environmental justice organizations,
14 financial institutions with experience implementing low-income financing
15 programs, affordable housing advocates, the Office of Economic Opportunity,
16 the regional development corporations, and to any other person that requests
17 direct notice or to whom the Commission may consider direct notice
18 appropriate. The Commission also shall provide an opportunity for
19 submission of written comments, which the notice shall include.

20 (d) Draft order. The Commission shall publicly publish a draft order and
21 provide notice of it to the stakeholders who participated in the workshops.

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1 The Commission shall provide a 30-day comment period on the draft and
2 accept written comments from the public and stakeholders. The Commissions
3 shall incorporate necessary changes in response to the public comments before
4 adopting the final order.

5 (e) Advertising. The Commission shall use funding appropriated in this act
6 on advertising the public meetings in order to provide notice to a wide variety
7 of segments of the public.

8 (f) Order. On or before July 1, 2024, the Commission shall issue an order
9 to take effect on January 1, 2025 that initially implements Sec. 2 (Clean Heat
10 Standard) of this act.

11 (g) Consultant. On or before January 15, 2023, the Commission shall
12 contract with a consultant to assist with implementation of 30 V.S.A. § 8124
13 (clean heat credits).

14 (h) Funding. On or before January 15, 2023, the Commission shall report
15 to the General Assembly on suggested revenue streams that may be used or
16 created to fund the Commission's administration of the Clean Heat Standard
17 program.

18 (i) Reports. On or before **March**January 15, 2023 and January 15, 2024, the
19 Commission shall submit a written report and hold hearings with the House
20 Committees on Energy and Technology and on Natural Resources, Fish, and
21 Wildlife and to the Senate Committees on Finance and on Natural Resources

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1 and Energy detailing the efforts undertaken to establish the Clean Heat

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1 Standard pursuant to this chapter, and, to the extent available, estimates of the

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1 impact of the Clean Heat Standard on customers, including impacts to

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1 customer rates and fuel bills.

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(1) The 2023 report shall include modeled impacts of the Clean Heat Standard on

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customers, including: impacts to customer rates and fuel bills for participating and

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non-participating customers, fossil fuel reductions, and greenhouse gas

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reductions. The modeled impacts shall estimate high, medium, and low price and

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GHG reduction impacts. Based upon the information regarding projected costs, the

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Commission shall recommend cost containment mechanisms to be included in

statute.

(2) The 2024 report shall update the estimates provided in the 2023 report.

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2 Sec. 4. PUBLIC UTILITY COMMISSION AND DEPARTMENT OF

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3 PUBLIC SERVICE POSITIONS; APPROPRIATION

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4 (a) The following new positions are created in the Public Utility

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5 Commission for the purpose of carrying out this act:

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6 (1) one permanent exempt Staff Attorney 3;

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7 (2) one permanent exempt analyst; and

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8 (3) one limited-service exempt analyst.

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9 (b) The sum of \$600,000.00 is appropriated to the Public Utility

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10 Commission from the General Fund in fiscal year 2023 for the positions

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11 established in subsection (a) of this section, for the consultant required by

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12 Sec. 3 of this act, and for additional operating costs required to implement the

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13 Clean Heat Standard, including marketing and public outreach for Sec. 3 of

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14 this act.

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15 (c) The following new positions are created in the Department of Public

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16 Service for the purpose of carrying out this act:

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17 (1) one permanent exempt Staff Attorney; and

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18 (2) two permanent classified program analysts.

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1 (d) The sum of \$600,000.00 is appropriated to the Department of Public
2 Service from the General Fund in fiscal year 2023 for the positions established
3 in subsection (c) of this section, to retain consultants that may be required to
4 support verification and evaluation required by 30 V.S.A. § 8124(a), and for
5 associated operating costs related to the implementation of the Clean Heat
6 Standard.

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7 Sec. 5. SECTORAL PROPORTIONALITY REPORT

8 (a)(1) On or before November 15, 2023, the Agency of Natural Resources
9 and the Department of Public Service, in consultation with the Agencies of
10 Agriculture, Food and Markets, of Commerce and Community Development,
11 and of Transportation and the Vermont Climate Council, shall report to the
12 House Committees on Energy and Technology and on Natural Resources, Fish,
13 and Wildlife and to the Senate Committees on Finance and on Natural
14 Resources and Energy regarding:

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15 (A) the role of individual economic sectors in achieving the
16 greenhouse gas emission reduction requirements pursuant to 10 V.S.A.
17 § 578(a);

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18 (B) each economic sector's proportional contribution to greenhouse
19 gas emissions in Vermont as inventoried pursuant to 10 V.S.A. 582; and

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20 (C) the extent to which cost-effective, feasible, and co-beneficial
21 reasonably available greenhouse gas emission reduction measures are available

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1 commensurate with each sector’s proportional contribution and emissions
2 reduction impact.

3 (2) The report shall consider the analyses performed in support of the
4 December 1, 2021 Climate Action Plan and the 2022 Comprehensive Energy
5 Plan. The report shall consider additional analyses, as necessary.

6 (b) The report shall make recommendations to the General Assembly to
7 amend 10 V.S.A. § 578 to include sector-specific greenhouse emissions
8 reduction requirements and, as necessary, subsector-specific greenhouse
9 emission reduction requirements for the purposes of informing and
10 appropriately scaling the implementation of programs and policies that achieve
11 greenhouse gas emission reductions. As used in this section, “sector” means
12 those established in the annual Vermont Greenhouse Gas Emissions Inventory
13 and Forecast produced by the Agency of Natural Resources pursuant to
14 10 V.S.A. § 582. The recommendations shall be made in consideration of the
15 factors established in 10 V.S.A. § 592(d).

16 (c) The Agency of Natural Resources and the Department of Public
17 Service, in consultation with the Vermont Climate Council, shall submit an
18 updated report and any corresponding recommendations in accordance with
19 this section on July 1 of a year immediately preceding a year in which an
20 updated Climate Action Plan is adopted pursuant to 10 V.S.A. § 592(a).

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1 Sec. 6. EFFECTIVE DATE

2 This act shall take effect on passage.