

## Suggested Edits to Ryegate Bill

8009(d) ~~The~~ On or before **August 1, 2022**, the Commission shall determine, for the period beginning on November 1, 2022 and ending on November 1, 2032, the price to be paid to a plant used to satisfy the baseload renewable power portfolio requirement.

~~(d)(7) Mechanisms for encouraging dispatch of the proposed plant relative to the ISO New England wholesale energy price and value of regional renewable energy credits, while also respecting the physical operating parameters and fixed costs of the proposed plant.~~

(d)(~~8~~ 7) Whether the fuel supply for the proposed plant is obtained from ecologically sound and sustainable sources. In the case of biomass, this shall include an assessment of whether fuel supplies use ecologically sound harvesting practices and whether they promote a diverse and sustainable forest economy in the region.

(d)(~~9~~ 8) The appropriate assignment of risks associated with **the pay-for-performance requirements of the ISO New England Forward Capacity Market Pay for Performance Project.**

~~(d)(10) Any potential opportunities associated with having the proposed plant withdraw from the ISO New England Forward Capacity Market, while respecting the economic parameters of the proposed plant.~~

Add section 8009(m):

(m) For the benefit of Vermont ratepayers, the Commission may consider the following for inclusion in any contract issued under this subsection:

(m)(1) Mechanisms for encouraging the economic dispatch of the plant, including participation in the ISO New England energy markets, with consideration given to ISO New England wholesale energy prices, value of regional renewable energy credits, and the physical operating parameters and fixed costs of the plant.

(m)(2) Any potential opportunities associated with having the plant withdraw from the ISO New England Forward Capacity Market, while respecting the economic parameters of the plant.