

1 Introduced by Committee on Energy and Technology

2 Date:

3 Subject: Climate change; air pollution; renewable energy; heating; fuel

4 Statement of purpose of bill as introduced: This bill proposes to establish the  
5 Clean Heat Standard to reduce Vermont’s greenhouse gas emissions from the  
6 thermal sector. The Clean Heat Standard shall be administered by the Public  
7 Utility Commission with assistance from the Clean Heat Standard Technical  
8 Advisory Group **and the Equity Advisory Group.**

9 An act relating to the Clean Heat Standard

10 It is hereby enacted by the General Assembly of the State of Vermont:

11 Sec. 1. FINDINGS

12 The General Assembly finds:

13 (1) All of the legislative findings made in 2020 Acts and Resolves  
14 No. 153, Sec. 2, the Vermont Global Warming Solutions Act of 2020, remain  
15 true and are incorporated by reference here.

16 (2) Under the Vermont Global Warming Solutions Act of 2020 and  
17 10 V.S.A. § 578, Vermont has a legal obligation to reduce greenhouse gas  
18 emissions to specific levels by 2025, 2030, and 2050.

19 (3) The Vermont Climate Council was established under the Vermont  
20 Global Warming Solutions Act of 2020 and was tasked with, among other

1 things, recommending necessary legislation to reduce greenhouse gas  
2 emissions. The Initial Vermont Climate Action Plan calls for the General  
3 Assembly to adopt legislation authorizing the Public Utility Commission to  
4 administer the Clean Heat Standard consistent with the recommendations of  
5 the Energy Action Network’s Clean Heat Standard Working Group.

6 (4) As required by the Vermont Global Warming Solutions Act of 2020,  
7 the Vermont Climate Council published the Initial Vermont Climate Action  
8 Plan on December 1, 2021. As noted in that plan, over one-third of Vermont’s  
9 greenhouse gas emissions come from the thermal sector. Approximately  
10 72 percent of Vermont’s thermal energy use is fossil-based, including  
11 43 percent from the combustion of fossil gas and propane and 29 percent from  
12 the burning of heating oil.

13 (5) To meet the greenhouse gas emission reductions required by the  
14 Vermont Global Warming Solutions Act of 2020, Vermont needs to transition  
15 away from its current carbon-intensive building heating practices to lower-  
16 carbon alternatives. It also needs to do this equitably, recognizing economic  
17 effects on energy users, especially energy-burdened users; on the workforce  
18 currently providing these services; and on the overall economy.

1 Sec. 2. 30 V.S.A. chapter 94 is added to read:

2 CHAPTER 94. CLEAN HEAT STANDARD

3 § 8121. CLEAN HEAT STANDARD

4 (a) The Clean Heat Standard is established. Under this program, obligated  
5 parties shall reduce greenhouse gas emissions attributable to the Vermont  
6 thermal sector by retiring required amounts of clean heat credits to meet the  
7 thermal sector portion of the greenhouse gas emission reduction obligations of  
8 the Global Warming Solutions Act.

9 (b) By rule or order, the Commission shall establish or adopt a system of  
10 tradeable clean heat credits earned from the delivery of clean heat measures  
11 that reduce greenhouse gas emissions.

12 (c) An obligated party may obtain the required amount of clean heat credits  
13 through delivery of eligible clean heat measures, through contracts for delivery  
14 of eligible clean heat measures, through the market purchase of clean heat  
15 credits, or through delivery of eligible clean heat measures by a designated  
16 statewide default delivery agent.

17 (d) The Public Utility Commission shall issue orders and may also adopt  
18 rules to design and implement the Clean Heat Standard.

19 § 8122. DEFINITIONS

20 As used in this chapter:

1           (1) “Clean heat credit” means a tradeable, non-tangible commodity that  
2           represents the amount of greenhouse gas reduction caused by a clean heat  
3           measure. The Commission shall establish a system of recognition for clean  
4           heat credits pursuant to this chapter.

5           (2) “Clean heat measure” means fuel and technologies delivered and  
6           installed to end-use customers in Vermont that reduce greenhouse gas  
7           emissions. Clean heat measures shall not include switching from one fossil  
8           fuel use to another fossil fuel use. The Commission may adopt a list of  
9           acceptable actions that qualify as clean heat measures.

10           (3) “Commission” means the Public Utility Commission.

11           (4) “Default delivery agent” means the entity designated by the  
12           Commission to provide services that generate tradeable clean heat credits.

13           (5) “Entity” means any individual, trustee, agency, partnership,  
14           association, corporation, company, municipality, political subdivision, or any  
15           other form of organization.

16           (6) “Heating fuel” means fossil-based heating fuel, including oil,  
17           propane, natural gas, coal, and kerosene.

18           (7) “Obligated party” means:

19           (A) a regulated natural gas utility serving customers in Vermont; or

20           (B) for other heating fuels, the entity that makes the first sale of the  
21           heating fuel into or in the State for consumption within the State.

1           (8) “Thermal sector” has the same meaning as the “Residential,  
2           Commercial and Industrial Fuel Use” sector as used in the Vermont  
3           Greenhouse Gas Inventory and Forecast.

4           § 8123. CLEAN HEAT STANDARD COMPLIANCE

5           (a) Required amounts.

6           (1) The Commission shall establish the number of clean heat credits that  
7           each obligated party is required to retire each calendar year. The size of the  
8           annual requirement shall be set at a pace sufficient for Vermont’s thermal  
9           sector to achieve lifecycle carbon dioxide equivalent (CO<sub>2</sub>e) emission  
10           reductions consistent with the requirements of 10 V.S.A. § 578(a) expressed as  
11           lifecycle greenhouse gas emissions pursuant to subsection 8124(d) of this title.

12           (2) Annual requirements shall be expressed as a percent of each  
13           obligated party’s contribution to the thermal sector’s lifecycle CO<sub>2</sub>e emissions  
14           in the previous year with the annual percentages being the same for all parties.  
15           To ensure understanding among obligated parties, the Commission shall, in a  
16           timely manner, publicly provide a description of the annual requirements in  
17           plain terms.

18           (3) The Commission may adjust the annual requirements for good cause  
19           after notice and opportunity for public process. Good cause may include a  
20           shortage of clean heat credits or undue adverse financial impacts on particular

1 customers or demographic segments. Any downward adjustment shall be  
2 allowed for only a short, specified period.

3 (4) To support the ability of the obligated parties to plan for the future,  
4 the Commission shall establish annual clean heat credit requirements for  
5 10 years with the required amounts being updated so 10 years' worth of  
6 requirements are always available. Every three years, the Commission shall  
7 extend the requirements three years, shall assess emission reductions actually  
8 achieved in the thermal sector, and, if necessary, revise the pace of clean heat  
9 credit requirements for future years to ensure that the thermal sector portion of  
10 the emission reduction requirements of 10 V.S.A. § 578(a) for 2030 and 2050  
11 will be achieved.

12 (b) Annual registration.

13 (1) Each entity that sells heating fuel in or into Vermont shall register  
14 annually with the Commission by an annual deadline established by the  
15 Commission. The form and information required in the registration shall be  
16 determined by the Commission and shall include all data necessary to establish  
17 annual requirements under this chapter. The Commission shall use the  
18 information provided in the registration to determine whether the entity shall  
19 be considered an obligated party and **the amount of their** annual requirement.

20 (2) At a minimum, the Commission shall require registration  
21 information to include legal name, doing business as name if applicable,

1 municipality, state, type of heating fuel sold, and the volume of sales of  
2 heating fuels into or in the State for final sale or consumption in the State in  
3 the calendar year immediately preceding the calendar year in which the entity  
4 is registering with the Commission.

5 (3) Each year, and not later than 30 days following the annual  
6 registration deadline established by the Commission, the Commission shall  
7 share complete registration information of obligated parties with the Agency of  
8 Natural Resources and the Department of Public Service for purposes of  
9 conducting the Vermont Greenhouse Gas Inventory and Forecast and meeting  
10 the requirements of 10 V.S.A. §591(b)(3).

11 (4) The Commission shall maintain, and update annually, a list of  
12 registered entities on its website that contains the required registration  
13 information, except that the public list shall not include heating fuel volumes  
14 reported.

15 (5) For any entity not registered, the first registration form shall be due  
16 30 days after the first sale of heating fuel to a location in Vermont.

17 (6) Clean heat requirements shall transfer to entities that acquire an  
18 obligated party.

19 (c) Early action credits. Beginning in 2022, clean heat measures that are  
20 installed and provide emission reductions are creditable and therefore count  
21 towards the future clean heat credit requirements of the obligated party. Upon

1 the establishment of the clean heat credit system, entities may register credits  
2 for actions taken starting in 2022.

3 (d) Equitable **distribution of** clean heat measures.

4 (1) The Clean Heat Standard shall be designed and implemented to  
5 enhance social equity by minimizing adverse impacts to low-income and  
6 **moderate-income** customers and those households with the highest energy  
7 burdens. The design shall ensure all customers have an equitable opportunity  
8 to participate in, and benefit from, clean heat measures regardless of heating  
9 fuel used, income level, geographic location, or homeownership status.

10 (2) A substantial portion of clean heat credits retired by each obligated  
11 party shall be sourced from clean heat measures delivered to low-income and  
12 moderate-income customers. The portion of each obligated party's required  
13 amount needed to satisfy the annual Clean Heat Standard requirement shall be  
14 at least 16 percent from low-income customers and 16 percent from moderate-  
15 income customers. The definitions of low-income customer and moderate-  
16 income customer **shall be set** by the Commission in consultation with equity  
17 stakeholders and in alignment with other existing definitions. The  
18 Commission may consider frontloading the credit requirements for low-income  
19 and moderate-income **customers** so that the greatest proportion of clean heat  
20 measures reach low-income and moderate-income Vermonters in the earlier  
21 years. In order to best serve low-income and moderate-income customers, the



1 Commission shall have authority to change these portions and the criteria used  
2 to define low-income and moderate-income customers for good cause, after  
3 notice and opportunity for public process.

4 (3) A clean heat measure delivered to a customer qualifying for a  
5 government-sponsored, low-income energy subsidy shall qualify for clean heat  
6 credits required by subdivision (2) of this section.

7 (e) Credit banking. The Commission shall allow an obligated party that  
8 has met its annual requirement in a given year to retain clean heat credits in  
9 excess of that amount for future sale or application to the obligated party's  
10 annual requirements in future compliance periods as determined by the  
11 Commission.

12 (f) Default delivery agent.

13 (1) An obligated party may meet its annual requirement through a  
14 designated default delivery agent appointed by the Commission. The default  
15 delivery agent shall deliver creditable clean heat measures to Vermont homes  
16 and businesses when:

17 (A) an obligated party chooses to assign its annual requirement to the  
18 default delivery agent; or

19 (B) an obligated party fails to produce or acquire their required  
20 amount of clean heat credits.

1           (2) The Commission shall designate the default delivery agent. The  
2           default delivery agent shall be a single statewide entity capable of providing a  
3           variety of clean heat measures and hired for a multiyear period through a  
4           competitive procurement process. The entity selected as the default delivery  
5           agent may also be a market participant.

6           (3) By rule or order, the Commission shall adopt annually the cost per  
7           clean heat credit to be paid to the default delivery agent by an obligated party  
8           that chooses this option. In making adjustments to the default delivery agent  
9           credit cost, the Commission shall consider the default delivery agent's  
10           anticipated costs to deliver clean heat measures and costs borne by customers,  
11           among other factors determined by the Commission. Changes to the cost of  
12           credits shall take effect not less than 180 days after adopted.

13           (4) All funds received from noncompliance payments pursuant to  
14           subdivision (g)(2) of this section shall be used by the default delivery agent to  
15           provide clean heat measures to low-income customers.

16           (g) Enforcement.

17           (1) The Commission shall have the authority to enforce the requirements  
18           of this chapter and any rules or orders adopted to implement the provisions of  
19           this chapter. The Commission may use its existing authority under this title.  
20           As part of an enforcement order, the Commission may order penalties and  
21           injunctive relief.

1           (2) The Commission may order an obligated party that fails to retire the  
2           number of clean heat credits required in a given year, including the required  
3           amounts from low-income and moderate-income customers, to make a  
4           noncompliance payment to the default delivery agent. The per-credit amount  
5           of the noncompliance payment shall be three times the amount established by  
6           the Commission under subsection (f) of this section for timely per-credit  
7           payments to the default delivery agent.

8           (3) Any statements or other representations made by obligated parties  
9           related to compliance with the Clean Heat Standard are subject to the  
10           Commission’s enforcement authority, including the power to investigate and  
11           assess penalties, under this title.

12           (h) Records. The Commission shall establish requirements for the types of  
13           records to be submitted by obligated parties, a record retention schedule for  
14           required records, and a process for verification of records and data submitted in  
15           compliance with the requirements of this chapter.

16           (i) Reports.

17           (1) For purposes of this subsection, “standing committees” means the  
18           House Committees on Energy and Technology and on Natural Resources, Fish,  
19           and Wildlife and the Senate Committees on Finance and on Natural Resources  
20           and Energy.

1           (2) After the adoption of the order implementing this chapter, the  
2           Commission shall submit a written report to the standing committees detailing  
3           the efforts undertaken to establish the Clean Heat Standard pursuant to this  
4           chapter.

5           (3) On or before August 31 of each year following the year in which **the**  
6           **order is** first adopted under this section, the Commission shall submit to the  
7           standing committees a written report detailing the implementation and  
8           operation of the Clean Heat Standard. This report shall include an assessment  
9           on the equitable adoption of clean heat measures required by subsection (d) of  
10           this section, along with recommendations to increase participation for the  
11           households with the highest energy burdens. The provisions of 2 V.S.A.  
12           § 20(d) (expiration of required reports) shall not apply to the report to be made  
13           under this subsection.

14           § 8124. TRADEABLE CLEAN HEAT CREDITS

15           (a) By rule or order, the Commission shall establish or adopt a system of  
16           tradeable clean heat credits that may be earned by reducing greenhouse gas  
17           emissions through the delivery of clean heat measures. While credit  
18           denominations may be in simple terms for public understanding and ease of  
19           use, the underlying value shall be based on units of carbon dioxide equivalent  
20           (CO<sub>2</sub>e). The system shall provide a process for the recognition, approval, and  
21           monitoring of the clean heat credits. The Department of Public Service shall

1 perform the verification of clean heat credit claims and submit results of the  
2 verification and evaluation to the Commission annually.

3 (b) Clean heat credits shall be based on the lifecycle CO<sub>2</sub>e emission  
4 reductions that result from the delivery of eligible clean heat measures to end-  
5 use customer locations in or into Vermont. Eligible clean heat measures  
6 delivered to or installed in Vermont shall include:

7 (1) thermal energy efficiency improvements and weatherization;

8 (2) the supply of sustainably sourced biofuels;

9 (3) renewable natural gas and low-emission advanced gases;

10 (4) the installation of cold-climate heat pumps and efficient electric  
11 appliances providing thermal end-uses;

12 (5) advanced wood heating appliances and systems; and

13 (6) renewable energy-based district heating services.

14 (c) For pipeline renewable natural gas and other renewably generated  
15 natural gas substitutes to be eligible, an obligated party shall purchase  
16 renewable natural gas and its associated renewable attributes and demonstrate  
17 that it has secured a contractual pathway for the physical delivery of the gas  
18 from the point of injection into the pipeline to the obligated party's delivery  
19 system.

20 (d) To promote certainty for obligated parties and clean heat providers, the  
21 Commission shall, by rule or order, establish a schedule of lifecycle emission

1 rates for heating fuels and eligible clean heat measures. The schedule shall be  
2 based on transparent and accurate emissions accounting adapting the Argonne  
3 National Laboratory GREET Model or an alternative of comparable analytical  
4 rigor to achieve the thermal sector greenhouse gas emissions reductions  
5 necessary in order to meet the sector’s share of the requirements of 10 V.S.A. §  
6 578(a), and to deter substantial unintended harmful consequences. The  
7 schedule may be amended based upon changes in technology or evidence on  
8 emissions, but clean heat credits previously awarded shall not be adjusted  
9 retroactively.

10 (e) Clean heat credits shall be “time stamped” for the year in which the  
11 clean heat measure is delivered as well as each subsequent year during which  
12 the measure produces emission reductions. Only clean heat credits with the  
13 current year time stamp, and credits banked from previous years, shall be  
14 eligible to satisfy the current year obligation.

15 (f) Clean heat credits can be earned only in proportion to the deemed or  
16 measured thermal sector greenhouse gas emission reductions achieved by a  
17 clean heat measure delivered in Vermont. Other emissions offsets, wherever  
18 located, shall not be eligible measures.

19 (g) All eligible clean heat measures that are delivered in Vermont shall be  
20 eligible for clean heat credits and may be retired and count towards an  
21 obligated party’s emission reduction obligations, regardless of who creates or

1 delivers them and regardless of whether their creation or delivery was required  
2 by other State policies and programs. This includes individual initiatives,  
3 emission reductions resulting from the State’s energy efficiency programs, the  
4 low-income weatherization program, and the Renewable Energy Standard Tier  
5 3 program.

6 (h)(1) The Commission shall create a registration system to lower  
7 administrative barriers to individuals and businesses seeking to register  
8 qualified actions eligible to earn clean heat credits and to facilitate the transfer  
9 of credits to obligated parties. The Commission may hire a third-party  
10 consultant to evaluate, develop, implement, maintain, and support a database  
11 or other means for tracking clean heat credits and compliance with the annual  
12 requirements of obligated parties.

13 (2) The system shall require entities to submit the following information  
14 to receive the credit: the location of the clean heat measure, whether the  
15 customer or tenant has a low or moderate income, the type of property where  
16 the clean heat measure was installed or sold, the type of clean heat measure,  
17 and any other information as required by the Commission.

18 (i) Nothing in this chapter shall limit the authority of the Secretary of  
19 Natural Resources to compile and publish the Vermont Greenhouse Gas  
20 Emissions Inventory in accordance with 10 V.S.A. § 582.

1     § 8125. CLEAN HEAT STANDARD TECHNICAL ADVISORY GROUP

2           (a) The Commission shall establish the Clean Heat Standard Technical  
3     Advisory Group to assist the Commission in the ongoing management of the  
4     Clean Heat Standard. Its duties shall include:

5           (1) establishing and revising the lifecycle carbon dioxide equivalent  
6     (CO<sub>2</sub>e) emissions accounting methodology to be used to determine each  
7     obligated party’s annual requirement pursuant to subdivision 8123(a)(2) of this  
8     chapter;

9           (2) establishing and revising the clean heat credit value for different  
10    clean heat measures;

11           (3) assessing the sustainability of the production of clean heat measures;

12           (4) setting the lifespan length of clean heat measures for the purpose of  
13    calculating credit values;

14           (5) establishing credit values for each year over a clean heat measure’s  
15    life, including adjustments to account for increasing interactions between clean  
16    heat measures over time so as to not double-count emission reductions;

17           (6) facilitating the program’s coordination with other energy programs;

18           (7) calculating the impact of the cost of clean heat credits and the cost  
19    savings associated with delivered clean heat measures on per-unit heating fuel  
20    prices;



1           (8) coordinating with the Agency of Natural Resources to ensure that  
2           greenhouse gas emissions reductions achieved in another sector through the  
3           implementation of the Clean Heat Standard are not double-counted in the  
4           Vermont Greenhouse Gas Emissions Inventory and Forecast produced by the  
5           Agency of Natural Resources pursuant to 10 V.S.A. § 582;

6           (9) advising the Commission on the periodic assessment and revision  
7           requirement established in subdivision 8123(a)(4) of this chapter; and

8           (10) any other matters referred to the Clean Heat Standard Technical  
9           Advisory Group by the Commission.

10           (b) Members of the Clean Heat Standard Technical Advisory Group shall  
11           be appointed by the Commission and at a minimum shall include at least one  
12           representative from each of the following groups: the obligated parties, the  
13           Department of Public Service, the Department of Environmental Conservation,  
14           Efficiency Vermont, the electric utilities, and environmental organizations.

15           Members who are not otherwise compensated by their employer shall be  
16           entitled to per diem compensation and reimbursement for expenses under 32  
17           V.S.A. § 1010.

18           (c) The Commission shall hire a third-party consultant responsible for  
19           developing clean heat measure characterizations and relevant assumptions,  
20           including CO<sub>2</sub>e lifecycle emissions analyses. The Clean Heat Standard

1 Technical Advisory Group shall provide input and feedback on the  
2 consultant’s work.

3 (d) Emission analyses and associated assumptions developed by the  
4 consultant shall be reviewed and approved annually by the Commission. In  
5 reviewing the consultant’s work, the Commission shall provide a public  
6 comment period on the work. The Commission may approve or adjust the  
7 consultant’s work as it deems necessary based on its review and the public  
8 comments received.

9 § 8126. CLEAN HEAT STANDARD EQUITY ADVISORY GROUP

10 (a) The Commission shall establish the Clean Heat Standard Equity  
11 Advisory Group to assist the Commission in developing and implementing the  
12 Clean Heat Standard in a manner that ensures an equitable share of clean heat  
13 measures are delivered to low-income and moderate-income Vermonters, and  
14 that low-income and moderate-income Vermonters who are not early  
15 participants in clean heat measures are not negatively impacted in their ability  
16 to afford heating fuel. Its duties shall include:

17 (1) providing feedback to the Commission on strategies for engaging  
18 low-income and moderate-income Vermonters in the public process around  
19 development of the Clean Heat Standard;

1           (2) supporting the Commission in assessing whether customers are  
2 equitably served by clean heat measures and how to increase equity in this  
3 area;

4           (3) identifying actions needed to provide better service to, and mitigate  
5 the fuel price impacts calculated in section 8125 of this on low-income and  
6 moderate-income customers;

7           (4) recommending any additional programs, incentives, or funding  
8 needed to support low-income and moderate-income customers, and  
9 organizations that provide social services to Vermonters, in affording heating  
10 fuel and other heating expenses; and

11           (5) providing feedback to the Commission on the impact of the Clean  
12 Heat Standard on the everyday experience of low-income and moderate-  
13 income Vermonters.

14           (b) The Clean Heat Standard Equity Advisory Group shall consist of up to  
15 10 members appointed by the Commission and at a minimum shall include at  
16 least one representative from each of the following groups: the Department of  
17 Public Service, the Department for Children and Families Office of Economic  
18 Opportunity, community action agencies, Efficiency Vermont, individuals with  
19 socioeconomically and geographically diverse backgrounds, renters and rental  
20 property owners, and a member of the Vermont Fuel Dealers Association.  
21 Members who are not otherwise compensated by their employer shall be

1 entitled to per diem compensation and reimbursement for expenses under 32

2 V.S.A. § 1010.

3 Sec. 3. PUBLIC UTILITY COMMISSION IMPLEMENTATION

4 (a) Commencement. On or before August 31, 2022, the Public Utility  
5 Commission shall commence a proceeding to implement Sec. 2 (Clean Heat  
6 Standard) of this act.

7 (b) Facilitator. On or before October 1, 2022, the Commission shall hire a  
8 third-party consultant to design and conduct public engagement. The  
9 Commission may use funds appropriated under this act on hiring the  
10 consultant.

11 (c) Public engagement process. The Commission shall use the forms of  
12 public engagement described in this subsection to inform the design and  
13 implementation of the Clean Heat Standard.

14 (1) The Commission shall hold at least six hybrid public meetings that  
15 allow members of the public to participate in person and remotely. The  
16 meetings shall be held in at least six different regions of the State. The  
17 meetings shall be recorded and publicly posted on the Commission’s website.

18 (2) In order to receive focused feedback from specific constituents, the  
19 Commission, with the assistance of the consultant, shall also hold at least four  
20 meetings using deliberative polling. The facilitator shall assist the  
21 Commission in developing a format for using deliberative polling at the

1 meetings. Each of these meetings shall focus on seeking input from a specific  
2 group, including heating fuel dealers; low-income, moderate-income, and  
3 fixed-income customers and advocates; and customers who use large amounts  
4 of heating fuel.

5 (3) The Commission shall hold at least two workshops to solicit the  
6 input of potentially affected parties. The Commission shall provide notice of  
7 the workshops on its website and directly to the Department of Public Service,  
8 Vermont’s fuel wholesalers and retail fuel suppliers, renewable energy  
9 advocates, environmental and consumer advocacy organizations, organizations  
10 that serve low- and moderate-income Vermonters, organizations that serve  
11 older Vermonters, entities that provide weatherization services, energy  
12 transition providers, regional planning commissions, municipal energy  
13 commissions, community action agencies, environmental justice organizations,  
14 financial institutions with experience implementing low-income financing  
15 programs, affordable housing advocates, the Office of Economic Opportunity,  
16 the regional development corporations, and to any other person that requests  
17 direct notice or to whom the Commission may consider direct notice  
18 appropriate. The Commission also shall provide an opportunity for submission  
19 of written comments, which the notice shall include.

20 (d) Draft order. The Commission shall publicly publish a draft order and  
21 provide notice of it to the stakeholders who participated in the workshops. The

1 Commission shall provide a 30-day comment period on the draft and accept  
2 written comments from the public and stakeholders. The Commissions shall  
3 incorporate necessary changes in response to the public comments before  
4 adopting the final order.

5 (e) Advertising. The Commission shall use funding appropriated in this act  
6 on advertising the public meetings in order to provide notice to a wide variety  
7 of segments of the public.

8 (f) Order. On or before July 1, 2024, the Commission shall issue an order  
9 to take effect on January 1, 2025 that initially implements Sec. 2 (Clean Heat  
10 Standard) of this act.

11 (g) Consultant. On or before January 15, 2023, the Commission shall  
12 contract with a consultant to assist with implementation of 30 V.S.A. § 8124  
13 (clean heat credits).

14 (h) Funding. On or before January 15, 2023, the Commission shall report  
15 to the General Assembly on suggested revenue streams that may be used or  
16 created to fund the Commission’s administration of the Clean Heat Standard  
17 program.

18 (i) Reports. On or before January 31, 2023 and January 31, 2024, the  
19 Commission shall submit a written report and hold hearings with the House  
20 Committees on Energy and Technology and on Natural Resources, Fish, and  
21 Wildlife and to the Senate Committees on Finance and on Natural Resources

1 and Energy detailing the efforts undertaken to establish the Clean Heat  
2 Standard pursuant to this chapter and, to the extent available, estimates of the  
3 impact of the Clean Heat Standard on customers, including impacts to  
4 customer rates and fuel bills.

5 Sec. 4. PUBLIC UTILITY COMMISSION AND DEPARTMENT OF  
6 PUBLIC SERVICE POSITIONS; APPROPRIATION

7 (a) The following new positions are created in the Public Utility  
8 Commission for the purpose of carrying out this act:

9 (1) one permanent exempt Staff Attorney 3;

10 (2) one permanent exempt analyst; and

11 (3) one limited-service exempt analyst.

12 (b) The sum of \$600,000.00 is appropriated to the Public Utility  
13 Commission from the General Fund in fiscal year 2023 for the positions  
14 established in subsection (a) of this section, for the consultant required by  
15 Sec. 3 of this act, and for additional operating costs required to implement the  
16 Clean Heat Standard, including marketing and public outreach for Sec. 3 of  
17 this act.

18 (c) The following new positions are created in the Department of Public  
19 Service for the purpose of carrying out this act:

20 (1) one permanent exempt Staff Attorney; and

21 (2) two permanent classified program analysts.

1       (d) The sum of \$600,000.00 is appropriated to the Department of Public  
2       Service from the General Fund in fiscal year 2023 for the positions established  
3       in subsection (c) of this section, to retain consultants that may be required to  
4       support verification and evaluation required by 30 V.S.A. § 8124(a), and for  
5       associated operating costs related to the implementation of the Clean Heat  
6       Standard.

7       Sec. 5. SECTORAL PROPORTIONALITY REPORT

8       (a)(1) On or before November 15, 2023, the Agency of Natural Resources  
9       and the Department of Public Service, in consultation with the Agencies of  
10       Agriculture, Food and Markets, of Commerce and Community Development,  
11       and of Transportation and the Vermont Climate Council, shall report to the  
12       House Committees on Energy and Technology and on Natural Resources, Fish,  
13       and Wildlife and to the Senate Committees on Finance and on Natural  
14       Resources and Energy regarding:

15               (A) the role of individual economic sectors in achieving the  
16       greenhouse gas emission reduction requirements pursuant to 10 V.S.A.  
17       § 578(a);

18               (B) each economic sector’s proportional contribution to greenhouse  
19       gas emissions in Vermont as inventoried pursuant to 10 V.S.A. 582; and

20               (C) the extent to which cost-effective, feasible, and co-beneficial  
21       reasonably available greenhouse gas emission reduction measures are available



1 commensurate with each sector’s proportional contribution and emissions  
2 reduction impact.

3 (2) The report shall consider the analyses performed in support of the  
4 December 1, 2021 Climate Action Plan and the 2022 Comprehensive Energy  
5 Plan. The report shall consider additional analyses, as necessary.

6 (b) The report shall make recommendations to the General Assembly to  
7 amend 10 V.S.A. §578 to include sector-specific greenhouse emissions  
8 reduction requirements and, as necessary, subsector-specific greenhouse  
9 emission reduction requirements for the purposes of informing and  
10 appropriately scaling the implementation of programs and policies that achieve  
11 greenhouse gas emission reductions. As used in this section, “sector” means  
12 those established in the annual Vermont Greenhouse Gas Emissions Inventory  
13 and Forecast produced by the Agency of Natural Resources pursuant to  
14 10 V.S.A. § 582. The recommendations shall be made in consideration of the  
15 factors established in 10 V.S.A. § 592(d).

16 (c) The Agency of Natural Resources and the Department of Public  
17 Service, in consultation with the Vermont Climate Council, shall submit an  
18 updated report and any corresponding recommendations in accordance with  
19 this section on July 1 of a year immediately preceding a year in which an  
20 updated Climate Action Plan is adopted pursuant to 10 V.S.A. §592(a).

1       Sec. 6. EFFECTIVE DATE

2       This act shall take effect on passage.

DRAFT