<u>Green Mountain Transit</u> Authority: Barre City, Berlin, Colchester, Hinesburg, Montpelier, Morristown, Richmond, St. Albans City, Stowe, and Waterbury.

§ 13. OTHER REPRESENTATION

If Washington, Lamoille, Franklin, or Grand Isle County does not have a municipal member from its county on the Board of Commissioners of the Chittenden County Transportation Green Mountain Transit Authority, the regional planning commission serving the County county may appoint a Board member to the Chittenden County Transportation Green Mountain Transit Authority from a member of its regional planning commission or regional planning commission staff to represent its interests on the Chittenden County Transportation Green Mountain Transit Authority Board.

* * * Electric Vehicles; Public Service * * *

Sec. 25. PUBLIC UTILITY COMMISSION; REPORT;

ELECTRIC VEHICLE CHARGING

(a) After providing public notice and an opportunity for submission of written information and conducting one or more workshops, the Public Utility Commission (PUC or Commission) shall complete an evaluation and submit a written report on or before July 1, 2019 concerning the charging of plug-in electric vehicles (EV).

(b) As used in this section, "electric distribution utility" means a company that delivers electric energy to retail customers over a pole-and-wire network. No. 158 2018

(c) The Commission shall provide direct notice of the opportunity and workshops described in subsection (a) of this section to the Agencies of Natural Resources and of Transportation, the Department of Public Service, each electric distribution utility, each efficiency entity appointed pursuant to 30 V.S.A. § 209(d) to deliver services to electric customers, and such other persons as the Commission may consider appropriate.

(d) The Commission's report shall include:

(1) its analysis and recommendations on each of the following issues related to the role of electric distribution utilities:

(A) removal or mitigation, as appropriate, of barriers to EV charging, including strategies, such as time-of-use rates, to reduce operating costs for current and future EV users without shifting costs to ratepayers who do not own or operate EVs;

(B) strategies for managing the impact of EVs on and services provided by EVs to the electric transmission and distribution system;

(C) electric system benefits and costs of EV charging, electric utility planning for EV charging, and rate design for EV charging; and

(D) the appropriate role of electric distribution utilities with respect to the deployment and operation of EV charging stations;

(2) its analysis and recommendations on each of the following issues related to EV charging stations owned or operated by persons other than electric distribution utilities: (A) how and on what terms, including quantity, pricing, and time of day, such charging stations will obtain electric energy to provide to EVs;

(B) what safety standards should apply to the charging of EVs;

(C) the recommended scope of the jurisdiction of the Commission, the Department of Public Service, and other State agencies over such stations;

(D) whether such stations will be free to set the rates or prices at which they provide electric energy to EVs, and any other issues relevant to the appropriate oversight of the rates and prices charged by such stations, including the transparency to the consumer of those rates and prices; and

(E) the recommended billing and complaint procedures for such charging stations; and

(3) its analysis and recommendations on each of the following issues:

(A) jointly with the Secretary of Transportation, recommended options to address how EV users pay toward the cost of maintaining the State's transportation infrastructure, including consideration of methods to assess the impact of EVs on that infrastructure and how to calculate a charge based on that impact, the potential assessment of a charge to EVs as a rate per kilowatt hour delivered to an EV; varying such a charge by size and type of EV; and phasing in such a charge;

(B) the accuracy of electric metering and submetering technology for charging EVs;

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(C) strategies to encourage EV usage at a pace necessary to achieve the goals of the State's Comprehensive Energy Plan and its greenhouse gas reduction goals, without shifting costs to electric ratepayers who do not own or operate EVs; and

(D) any other issues the Commission considers relevant to ensuring a fair, cost-effective, and accessible EV charging infrastructure that will be sufficient to meet increased deployment of EVs.

(e) During the course of the evaluation and in its report, the Commission shall identify recommendations on the issues identified in subsection (d) of this section that may require enabling legislation.

(f) The Commission shall submit copies of its report to the House and Senate Committees on Transportation, the House Committee on Energy and Technology, and the Senate Committees on Finance and on Natural Resources and Energy.

* * * All-terrain Vehicles; Enforcement * * *

Sec. 26. 23 V.S.A. § 3507 is amended to read:

§ 3507. ENFORCEMENT; PENALTIES AND REVOCATION OF

REGISTRATION

* * *

(c) Law enforcement officers may conduct safety inspections on all-terrain vehicles stopped for other all-terrain vehicle law violations on the VASA Trail System. Safety inspections may also be conducted in a designated area by law