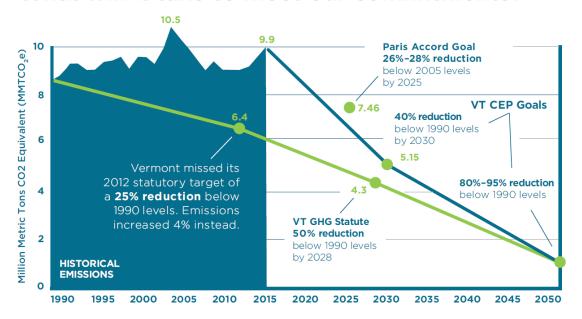
Community Scale Renewable Energy

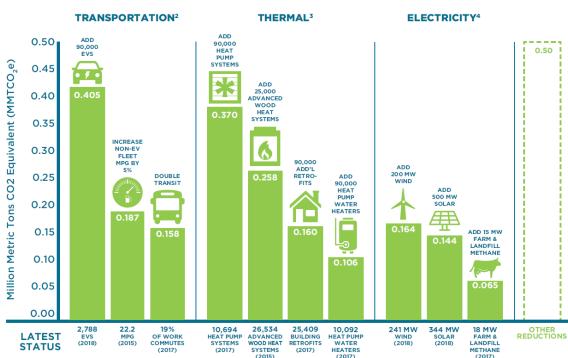
Ben Edgerly Walsh, VPIRG – March 21, 2019 Senate Natural Resources & Energy

What will it take to meet our commitments?



ENERGY ACTION NETWORK

2.53 MMTCO₂e reduction by 2025 is required to meet the Paris Agreement¹



Major issues work on community renewables could address

- The state's renewables policies are leaving many Vermonters out
 - Renters and others who do not own a good solar site
 - Vermonters who are low income
 - Municipalities and other public entities with substantial energy needs
 - Merging school districts
- Slowing pace of renewable energy deployment in Vermont
- Little new renewable energy deployed because of Vermont's policies



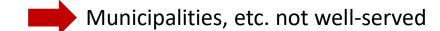
Source of problem

- Increased costs, reduced rates under "net metering 2.0" functionally ended residential group net metering "community solar"
- End of residential group net metering (see above)
- No solar program specific to low-income Vermonters
- 500 kW customer cap under net metering 2.0
- Functional ban on wind development
- Increased costs, reduced rates under net metering
- Limited requirement for new renewables under RES
- Tier 1 of RES requires no new renewables to be built
- Tier 2 only requires 25-30 MW deployed a year

Problem

Renters, etc. not well-served





Renewable deployment in VT is down

VT policies largely not getting additional, new renewables built



Potential Solutions

- 100% Renewable Energy Standard requiring:
 - More in-state generation
 - Far more new renewables
- Lifting or eliminating the customer cap in net metering for municipalities and other public entities
- Modifying net metering to reopen residential group systems
- Creation of a new "mid-size" renewable program to complement net metering and the standard offer program

NOTE: Without modification to the Renewable Energy Standard, any new or expanded instate renewable program will result in the PUC attempting to reduce other renewable deployment. (2018 net metering biennial update – PUC final order, p31-34)

