

1 Introduced by Committee on Natural Resources and Energy

2 Date:

3 Subject: Public service; regulatory authority of the Public Utility Commission;
4 energy efficiency programs and services

5 Statement of purpose of bill as introduced: This bill proposes to allow, for a
6 period of three years, energy efficiency entities to use a portion of their
7 budgets on programs to reduce greenhouse gas emissions in the thermal and
8 transportation sectors.

9 An act relating to energy efficiency entities and programs to reduce
10 greenhouse gas emissions in the thermal energy and transportation sectors

11 It is hereby enacted by the General Assembly of the State of Vermont:

12 Sec. 1. ALLOWANCE OF THE USE OF ENERGY EFFICIENCY

13 CHARGE FUNDS FOR GREENHOUSE GAS EMISSIONS

14 REDUCTION PROGRAMS

15 (a) Notwithstanding any provision of law or order of the Public Utility
16 Commission (PUC) to the contrary, for the calendar years 2020–2023, the PUC
17 shall authorize any entity appointed to provide electric energy efficiency and
18 conservation programs and measures pursuant to 30 V.S.A. § 209(d)(2)(A) to
19 spend a portion, in an amount to be determined by the PUC but not to exceed
20 \$2,000,000.00 per year, of its electric resource acquisition budget determined

1 pursuant to 30 V.S.A. § 209(d)(3)(B) on programs, measures, and services that
2 reduce greenhouse gas emissions in the thermal energy or transportation
3 sectors, provided that the entity’s total electric resource acquisition budget for
4 2021–2023 does not exceed the entity’s total electric resource acquisition
5 budget for 2018–2020.

6 (b) Programs, measures, and services authorized pursuant to subsection (a)
7 of this section shall:

8 (1) reduce greenhouse gas emissions in the thermal energy or
9 transportation sectors, or both;

10 (2) have a nexus with electricity usage;

11 (3) be additive and complementary to and shall not replace or be in
12 competition with electric utility energy transformation projects pursuant to 30
13 V.S.A. § 8005(a)(3) such that result in the largest possible greenhouse gas
14 emissions reductions in a cost-effective manner; and

15 (4) ensure that any funds used for direct customer incentives are
16 expended in proportion to the energy efficiency charge collected in each retail
17 provider’s territory.

18 (c) An entity that is approved to provide a program, measure, or service
19 pursuant to this section shall provide the program, measure, or service in
20 cooperation with a retail electricity provider.

1 (1) The entity shall not claim savings for a program or measure that a
2 DU elects to offer under its Tier 3 programs delivered pursuant to 8005 (a) (3).

3 (2) The PUC shall develop standards and methods to appropriately
4 measure the effectiveness of the programs, measures, and services in relation
5 to the entity’s Demand Resources Plan proceeding.

6 (d) Any funds spent on programs, measures, and services pursuant to this
7 section by a retail electricity provider that the PUC has appointed an energy
8 efficiency entity pursuant to 30 V.S.A. § 209(d)(2)(A) shall not be counted
9 towards the calculation of funds used by that retail electricity provider for
10 energy transformation projects pursuant to 30 V.S.A. § 8005(a)(3) and the
11 calculation of project costs pursuant to 30 V.S.A. § 8005(a)(3)(C)(iv).

12 (e) On or before April 30, 2021 and every April 30 for three years
13 thereafter, the PUC shall submit a written report to the House Committee on
14 Energy and Technology and the Senate Committees on Natural Resources and
15 Energy and on Finance concerning any programs, measures, and services
16 approved pursuant to this section.

17 Sec. 3. EFFECTIVE DATE

18 This act shall take effect on passage and shall be repealed as of January 1,
19 2024.