

Renewable Energy Credits

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February 13, 2020

Overview

- Renewable requirements, e.g., VT's Renewable Energy Standard
 - Renewable Energy Credits (RECs) are used to demonstrate compliance
- RECs: A mechanism to enable regional trading
 - What are RECs?
 - Why are RECs important?
 - How do RECs work?
- REC pricing

Renewable Requirements

- States set policy regarding the amount, type and pace of renewable requirements
- RECs are a market mechanism that enable the tracking and trading of ownership of renewable attributes
- Vermont renewable requirements: Renewable Energy Standard (RES)
 - Enacted in 2015, compliance started 2017
 - Tiers I and II require retirement of RECs
 - All other states in the region also require retirement of RECs for compliance

New England Renewable Requirements

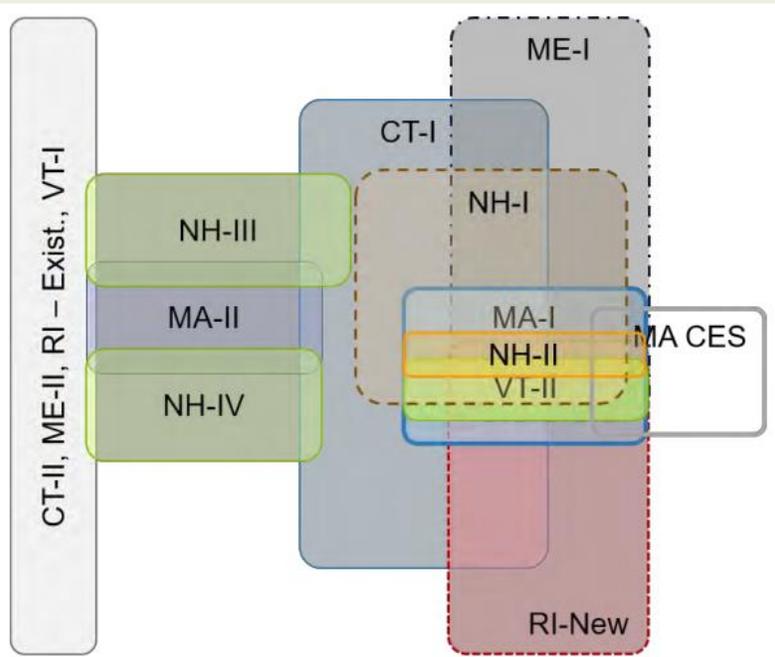
Table 1: Technologies to Meet State RPS

Common Technologies	State	Special Technologies or Restrictions
Solar thermal, photovoltaic, ocean thermal, wave, tidal, wind, biomass (MA: subject to eligibility requirements), small hydro, landfill gas, fuel cells	Maine	Municipal Solid Waste (“MSW”) with recycling, cogeneration, and geothermal, “useful thermal energy”
	Massachusetts	Fuel cells only with renewable fuels, MSW
	Connecticut	Hydro <5 MW, sustainable biomass, MSW, fuel cells, energy efficiency and combined heat and power (“CHP”), large-scale hydro (only if shortfall in Class I resources, capped at 5% in 2020)
	Rhode Island	Fuel cells only with renewable fuels, geothermal
	Vermont	Agricultural wastes
	New Hampshire	Geothermal, no fuel cells

- Each state decides amount, type, and pace of renewable resource procurement
- Generally, there is large degree of commonality in what resources are eligible

Source: New England States Committee on Electricity, Mechanisms to Support Public Policy Resources in the New England States, December, 2015.

New England Renewable Requirements



Source: Green Mountain Power 2018 Integrated Resource Plan

VT Tier I:

- Total renewables requirement
- Broad eligibility, similar to Maine-II, Connecticut-II, and RI-Existing + unique to VT Tier I: Hydro-Quebec attributes

➔ VT Tier I supply is greater than supply of existing renewables in other states

VT Tier II:

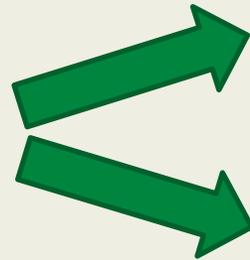
- Narrow eligibility requirements: renewable resources commissioned after June 30, 2015; connected to a distribution or subtransmission line in Vermont; nameplate capacity of less than 5 MW
- VT Tier II resources are a small subset of regional premium REC resources, whereas premium RECs in other states include larger resources with online dates prior to 2015.

RES Compliance

- RECs are used to demonstrate annual compliance
- By August 31, utilities submit a compliance report showing:
 - Annual retail sales (kWh)
 - RES requirement
 - RECs retired
- RECs are associated with the calendar year that the energy was generated, called “vintage”

What is a Renewable Energy Credit (REC)?

- The renewable attribute from a MWh of generation by a qualified renewable resource
- Energy (MWh) and attributes (RECs) can be separated and traded independent of each other



ENERGY: power is generated and sent to the grid or used to offset customers' electricity usage. ISO-NE operates and manages the energy market in New England--the origin and destination of the energy are not tracked.

RECs: the environmental attributes associated with the generation. NEPOOL GIS is the platform in New England where RECs are created, traded and retired.

Why do we need RECs?

- RECs are the tool used for accounting, tracking and assigning ownership of renewable attributes.
 - Creates fungible commodity that can be traded
 - Creates uniform system for ensuring that there is no double counting
 - Allows for the transfer and tracking of ownership in NEPOOL GIS
- The ownership of a REC provides the right to claim the associated renewability.
- RES compliance is demonstrated through REC retirements.

How do RECs work?

- An eligible renewable resource can qualify its generation in different states such that attributes associated with that resource receive a “REC” designation.
 - Attributes from one resource may be qualified RECs in multiple states
- When a MWh of energy is generated by a qualified resource, a corresponding REC is “minted” in NEPOOL GIS.
- Certificates can be transferred between counterparties or retired for compliance and/or voluntary purposes, but certificates CANNOT be duplicated.
- RES compliance can be met by purchasing RECs and does not require the physical energy from the renewable resources.

What is REC trading?

- REC trading is the transfer of ownership of RECs
- REC market participants include utilities with compliance obligations, generators and speculators
- Trades can be direct (between two counterparties), arranged by a broker, through an auction, or an RFP
- Trades can range from short-term RECs only purchase for immediate delivery to long-term (20+ years) bundled Purchase Power Agreements for energy, capacity, RECs and other products.

NEPOOL GIS

The NEPOOL GIS issues and tracks certificates for all MWh of generation and load produced in the ISO New England control area, as well as imported MWh from adjacent control areas.

Regulators, such as the PSD, have access to reports in NEPOOL GIS to verify utility compliance

For each resource, NEPOOL GIS tracks several attributes, including:

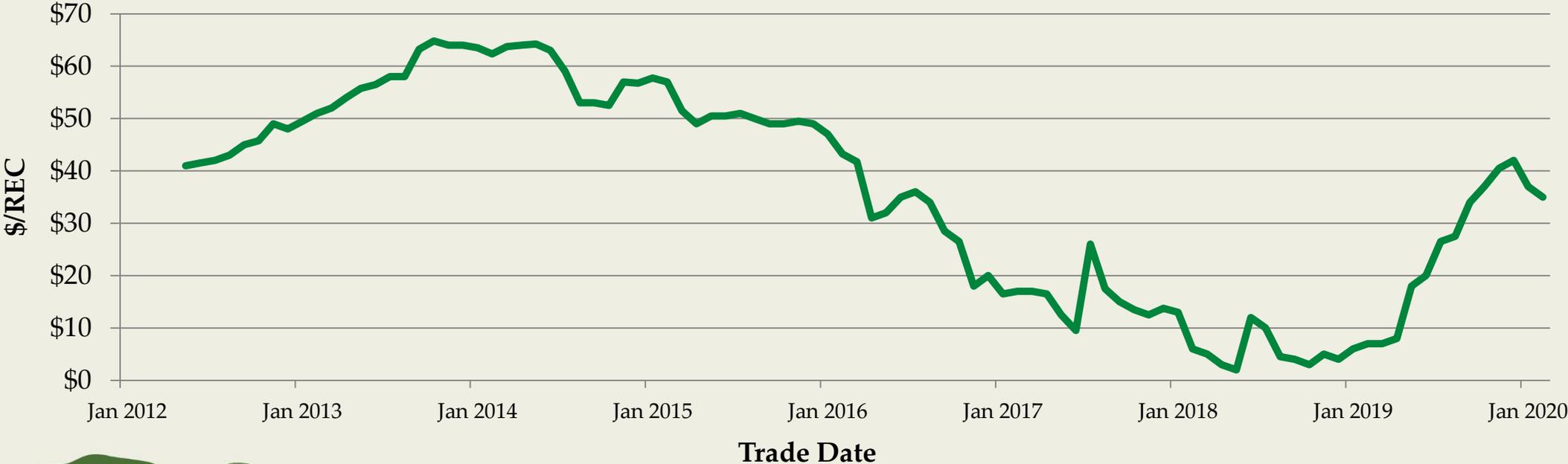
- Plant Name
- GIS Unit ID
- Fuel type
- Facility location
- Nameplate capacity of project
- Project name
- Project vintage (build date)
- Certificate (generation) vintage
- Certificate unique identification number
- RPS/ RES eligibility

REC Pricing

- REC prices are determined by supply and demand
- Different Tier/Class eligibility among states means different values
- Similar markets tend to have similar pricing
 - VT Tier I, ME-Existing, RI-Existing all currently trade \$0.50 - \$2/REC
 - VT Tier II, CT-I, MA-I, NH-I, & RI-I all currently trade \$40/REC
- REC markets are volatile-- the commissioning or delays of large resources or changes in requirements can have a significant impact on supply and demand and result in large price swings

Historical Prices

MA Class I REC Prices



Source: GT Environmental REC Brokers

REC Arbitrage

Arbitrage: the near-simultaneous buying and selling of commodities in different markets in order to take advantage of different prices for the same or similar assets.

REC arbitrage occurs when RECs from one project are sold and replaced by less expensive RECs from another project.

A VERMONT EXAMPLE

Project	Kingdom Community Wind
Owners	Vermont Utility Owned- GMP & VEC
Location	Lowell, VT
Commissioning Date	November 2012
Type	Wind
Size	63 MW
REC Qualifications	VT Tier I, CT-I, MA-I, MA CES, RI-new
Class I REC price (v18)	max: \$45/ REC; min: \$3/REC
VT Tier I cost	avg reported 2018 cost: \$0.50/REC

Generation in 2018 was 160,500 MWh. Utilities could (1) retire or (2) sell the RECs.

(1) Retirement for Tier I compliance: value = \$80,250

(2) Sell into the MA, CT, or RI REC markets:

REC revenue = $160,500 \times \$23/\text{REC} = \3.7M

Tier I expense = $160,500 \times \$0.50/\text{REC} = \$80,250$

→ Net benefit = \$3.6M

Questions?

Additional information can be found in the PSD's
2020 Annual Energy Report
Appendix E: Report on the Renewable Energy Standard