1	H.63
2	Note: This document contains suggested amendments to Sec. 6 -7 of the Senate
3	Natural proposed strike all amendment (# 341562) and new language adding
4	additional sections. Secs. 1-5 (pages $1 - 13$) of the Sen. Natural strike-all
5	amendment, and the beverage redemption sections, are not impacted and are
6	therefore not included in this document.
7	
8	Amendments to Secs. 6 and 7 of the Sen. Natural proposed strike all, with
9	changes highlighted in yellow.
10	* * * Efficiency Vermont; Public Utility Commission Proceeding * * *
11	Sec. 6. EFFICIENCY VERMONT; FUNDS FOR ADDITIONAL
12	THERMAL ENERGY EFFICIENCY SERVICES
13	(a) Notwithstanding any provision of law to the contrary, Efficiency
14	Vermont may use the following funds in 2019 and 2020 for thermal energy and
15	process fuel energy efficiency services in accordance with 30 V.S.A.
16	§ 209(e)(1), with priority to be given to weatherization services for residential
17	customers, including those at income levels of 80-140 percent of the Area
18	Median Income (AMI), and projects that may result in larger greenhouse gas
19	(GHG) reductions:

1	(1) up to \$2,250,000.00 of any balances in the Electric Efficiency Fund
2	that are allocated to Efficiency Vermont and that are carried forward from
3	prior calendar years pursuant to 30 V.S.A. § 209(d)(3)(A); and
4	(2) any funds that are allocated to Efficiency Vermont and that, as a
5	result of operational efficiencies, are not spent on, or committed to, another
6	project or purpose in calendar years 2019 and 2020.
7	(b) Funds used pursuant to subsection (a) of this section shall not be used to
8	supplant existing programs and services and shall only be used to supplement
9	existing programs and services.
10	(c) Efficiency Vermont shall report to the Public Utility Commission on:
11	(1) how funds were spent pursuant to subsection (a) of this section; and
12	(2) the costs and benefits of the programs and services delivered.
13	Sec. 7. PUBLIC UTILITY COMMISSION PROCEEDING
14	(a) The Public Utility Commission shall open a proceeding, or continue an
15	existing proceeding, to consider the following:
16	(1) Creation of an all-fuels energy efficiency program. The Commission
17	shall consider whether to recommend that one or more entities should be
18	appointed to provide for the coordinated development, implementation, and
19	monitoring of efficiency, conservation, and related programs and services as to
20	all regulated fuels, unregulated fuels, and fossil fuels as defined in 30 V.S.A.

1	§ 209(e)(3). The Commission shall consider all information it deems
2	appropriate and make recommendations as to:
3	(A) whether the appointment of an all-fuels efficiency entity or
4	entities to deliver the comprehensive and integrated programs and services
5	necessary to establish an all-fuels energy efficiency and conservation program
6	would, while continuing to further the objectives set forth in 30 V.S.A.
7	<u>§ 209(d)(3)(B):</u>
8	(i) accelerate progress towards the State goals set forth in 10
9	<u>V.S.A. §§ 578, 580, and 581;</u>
10	(ii) accelerate progress towards the recommendations contained in
11	the State Comprehensive Energy Plan;
12	(iii) further the objectives set forth in 30 V.S.A. § 8005(a)(3);
13	(iv) develop and utilize a full cost-benefit, full life cycle
14	accounting method for analyzing energy policy and programs; and
15	(v) employ metrics that assess positive and negative externalities,
16	including health impacts on individuals and the public.
17	(B) the best model to accomplish the goals set forth in
18	subdivision (1)(A) of this subsection (a), including whether to recommend:
19	(i) the appointment of one or more new entities; or
20	(ii) the appointment of one or more entities that are currently
21	providing efficiency and conservation programs pursuant to 30 V.S.A.

1	<u>§ 209(d)(2) and distribution utilities that are currently providing programs and</u>
2	services pursuant to 30 V.S.A. § 8005(a)(3).
3	(2) Expansion of the programs and services that efficiency utilities may
4	provide. The Commission shall consider whether to recommend that
5	efficiency programs and services, whether provided by entities currently
6	providing efficiency and conservation programs pursuant to 30 V.S.A.
7	§ 209(d)(2), distribution utilities currently providing programs and services
8	pursuant to 30 V.S.A. § 8005(a)(3), or a new entity or entities recommended
9	pursuant to subdivision (1) of this subsection (a), should incorporate additional
10	technologies, services, and strategies, including:
11	(A) demand response;
12	(B) flexible load management;
13	(C) energy storage;
14	(D) reduction of fossil fuel use through electrification and the use of
15	renewable fuels and energy; and
16	(E) building shell improvement and weatherization.
17	(3) Funding.
18	(A) The Commission shall consider and recommend how best to
19	provide consistent, adequate, and equitable funding for efficiency,
20	conservation, and related programs and services, including:

1	(i) how to use existing or new funding sources to better support
2	existing efficiency and conservation programs and services, including those
3	described in Sec. 6 of this act, during the period the Commission is conducting
4	the proceeding pursuant to this subsection;
5	(ii) how to use existing or new funding sources to provide
6	sufficient funds to implement and support the Commission's recommendations
7	made pursuant to subdivisions (1) and (2) of this subsection (a); and
8	(iii) whether Thermal Renewable Energy Certificates (T-RECs)
9	can be used to provide for the proper valuation of thermal load reduction
10	investments, to create a revenue stream to support thermal load reduction
11	work, and to evaluate the role of such work within the overall suite of energy
12	programs designed to reduce greenhouse gas (GHG) emissions and generate
13	savings for Vermonters.
14	(B) In reaching its recommendations pursuant to subdivision (A) of
15	this subdivision (3), the Commission shall consider how any recommendation
16	may affect the financial and economic well-being of Vermonters.
17	(b) The existing Energy Efficiency Utility Orders of Appointment issued
18	by the Public Utility Commission shall not be altered or revoked in the
19	proceeding pursuant to subsection (a).
20	(c) Process. The Commission shall schedule workshops and seek written
21	filings from all interested stakeholders and ensure that all stakeholders have an

1	opportunity to provide input. The Commission may use contested case
2	procedures if it deems appropriate.
3	(d) Reports. On or before:
4	(1) January 15, 2020, the Commission shall submit a preliminary report
5	to the House Committee on Energy and Technology and the Senate Committee
6	on Natural Resources and Energy concerning its progress and any preliminary
7	findings and recommendations as to subsection (a) of this section, including
8	recommendations as to subdivision (a)(3)(A) of this section, and any findings
9	and recommendations that may influence the scope and focus of Efficiency
10	Vermont's 2021-23 Demand Resources Plan Proceeding; and
11	(2) January 15, 2021, the Commission shall submit a final written report
12	to the House Committee on Energy and Technology and the Senate Committee
13	on Natural Resources and Energy with its findings and detailed
14	recommendations as to subsection (a) of this section, including
15	recommendations for legislative action.
16	
17	Language from here on is new and would be added as additional sections to
18	the bill.
19	* * * Carbon Emissions Reduction Committee * * *
20	Sec. X. 2 V.S.A. chapter 17 is amended to read:

1	CHAPTER 17: JOINT ENERGY CARBON EMISSIONS REDUCTION
2	COMMITTEE
3	§ 601. CREATION OF COMMITTEE
4	(a) There is created a Joint Energy Carbon Emissions Reduction
5	Committee whose membership shall be appointed each biennial session of the
6	General Assembly. The Committee shall consist of four five Representatives,
7	at least one from each major party the Committees on Appropriations, on
8	Commerce and Economic Development, on Energy and Technology, and on
9	Transportation, to be appointed by the Speaker of the House, and four five
10	members of the Senate, at least one from each major party the Committees on
11	Appropriations, on Finance, on Natural Resources and Energy, and on
12	Transportation, to be appointed by the Committee on Committees.
13	(b) The Committee shall elect a chair, and vice chair, and clerk and shall
14	adopt rules of procedure. The Chair shall rotate biennially between the House
15	and the Senate members. The Committee may meet during a session of the
16	General Assembly at the call of the Chair or a majority of the members of the
17	Committee and with the approval of the Speaker of the House and the
18	President Pro Tempore of the Senate. The Committee may meet up to five
19	times during adjournment subject to approval of the Speaker of the House and
20	the President Pro Tempore of the Senate. A majority of the membership shall
21	constitute a quorum.

1	(c) The Office of Legislative Council shall provide legal, professional, and
2	administrative assistance to the Committee.
3	(d) For attendance at a meeting when the General Assembly is not in
4	session, members of the Committee shall be entitled to the same per diem
5	compensation and expense reimbursement as provided members of standing
6	committees pursuant to section 406 of this title.
7	§ 602. EMPLOYEES; RULES
8	(a) The Joint Energy Committee shall meet following the appointment of its
9	membership to organize and begin the conduct of its business.
10	(b) The staff of the Office of Legislative Council shall provide professional
11	and clerical assistance to the Joint Committee.
12	(c) For attendance at a meeting when the General Assembly is not in
13	session, members of the Joint Energy Committee shall be entitled to the same
14	per diem compensation and reimbursement for necessary expenses as provided
15	members of standing committees under section 406 of this title.
16	(d) The Joint Energy Committee shall keep minutes of its meetings and
17	maintain a file thereof. [Repealed.]
18	§ 603. FUNCTIONS <u>DUTIES</u>
19	The Joint Energy Carbon Emissions Reduction Committee shall:
20	(1) carry on a continuing review of all energy matters in the State and in
21	the northeast region of the United States, including energy sources, energy

1	distribution, energy costs, energy planning, energy conservation, and pertinent
2	related subjects;
3	(2) work with, assist, and advise other committees of the General
4	Assembly, the Executive, and the public in energy-related matters within their
5	respective responsibilities provide oversight when the General Assembly is not
6	in session of State policies and activities concerning and affecting carbon
7	emissions from Vermont's electric, residential and commercial buildings, and
8	transportation sectors.
9	* * * VLITE and the Home Weatherization Assistance Fund * * *
10	Sec. X. 33 V.S.A. § 2501 is amended to read:
11	§ 2501. HOME WEATHERIZATION ASSISTANCE FUND
12	(a) There is created in the State Treasury a fund to be known as the Home
13	Weatherization Assistance Fund to be expended by the Director of the State
14	Office of Economic Opportunity in accordance with federal law and this
15	chapter.
16	(b) The Fund shall be composed of the receipts from the gross receipts tax
17	on retail sales of fuel imposed by section 2503 of this title, such funds as may
18	be allocated from the Oil Overcharge Fund, such funds as may be allocated
19	from the federal Low Income Energy Assistance Program, such funds as may
20	be deposited or transferred into the Fund by the Vermont Low Income Trust

1	for Electricity, and such other funds as may be appropriated by the General
2	Assembly.
3	* * *
4	Sec. X. HOME WEATHERIZATION ASSISTANCE PROGRAM;
5	VERMONT LOW INCOME TRUST FOR ELECTRICITY
6	(a) The General Assembly finds that:
7	(1) It is the energy policy of the State to substantially increase the
8	number of homes weatherized each year in order to meet the goals set forth in
9	10 V.S.A. § 581 and in the State Comprehensive Energy Plan.
10	(2) In its January 2019 report prepared for the General Assembly, An
11	Analysis of Decarbonization Methods in Vermont, Resources for the Future
12	stated that Vermont's Greenhouse Gas emissions are concentrated in two areas,
13	heating and transportation. The Regulatory Assistance Project (RAP), in its
14	related report, Economic Benefits and Energy Savings Through Low-Cost
15	Carbon Management, issued in February 2019, found that energy efficiency
16	initiatives, including home insulation and weatherization, are key to meeting
17	Vermont's climate goals. As a result, the RAP recommended expanding the
18	Home Weatherization Assistance Program pursuant to 33 V.S.A. chapter 25.
19	(3) The mission of the Vermont Low Income Trust for Electricity
20	(VLITE) is to fund projects that further the State's energy policy and that assist

1	Vermonters with low-income. VLITE uses dividends from Vermont Electric
2	Power Company (VELCO) stock that it owns to fund such projects.
3	(4) VLITE investing the dividends from its VELCO stock in the Home
4	Weatherization Assistance Program will implement the RAP recommendation
5	to expand this Program, help the State achieve its carbon reduction goals
6	pursuant to statute and the Comprehensive Energy Plan, and also assist
7	Vermonters with low-income to reduce fossil fuel use and save money.
8	(b) The General Assembly finds that investing the dividends from VLITE's
9	VELCO stock in the Home Weatherization Assistance Program is consistent
10	with VLITE's mission and furthers the State's energy plan and Greenhouse
11	Gas reduction goals. As a result, the General Assembly strongly encourages
12	VLITE to invest the dividends from its VELCO stock into the Home
13	Weatherization Assistance Fund pursuant to 33 V.S.A. § 2501.
14	* * * Supplemental Weatherization Funding * * *
15	Sec. X. SUPPLEMENTAL WEATHERIZATION FUNDING
16	In fiscal year 2020, \$350,000.00 is appropriated from the General Fund to
17	Efficiency Vermont for weatherization programs and services pursuant to
18	subsection (a) of Sec. 6 of this act.