

*Estimates provided by Ann Bishop at the PUC - Summarized by the Joint Fiscal Office on 2/27/19

Proposal

1. Application Fees: \$100 for all NMR and NM and \$5/kW for all others (Revenue estimate is based on number of filings in FY18 -\$580k)
2. Increase GRT on gas from 0.003 to 0.00525
3. Increase GRT on electric from 0.005 to 0.00525
4. Create dedicated revenue streams by associating portions of the penny rate to PUC and the Department

Current Revenue Estimates:

	FY20	FY21	FY22	FY23
Gross Receipts Tax Total:	\$8,794,309	\$8,743,218	\$8,754,907	\$8,783,515
Department -60%	\$5,276,586	\$5,245,931	\$5,252,944	\$5,270,109
Commission -40%	\$3,517,724	\$3,497,287	\$3,501,963	\$3,513,406
Budget Requests:				
Department Funds Needed (Provided by June Tierrey in HET Testimony on 2/13/19)	\$6,013,650	\$6,155,572	\$6,300,844	\$6,449,544
Commission funds needed	\$3,848,848	\$4,002,802	\$4,162,914	\$4,329,430
Budgetary Shortfalls:				
Department	-\$737,064	-\$909,641	-\$1,047,900	-\$1,179,435
Commission	-\$331,124	-\$505,514	-\$660,951	-\$816,024

Proposed Gross Receipt Tax Increases and Dedications:

	Current Rate (10E-2)	Proposed Rate (10E-2)			FY20 Revenue Increase		
		Total	Dept	PUC	Total	Dept	PUC
Electric	0.5	0.525	0.320	0.205	\$288,897	\$231,118	\$57,779
Telephone	0.5	0.5	0.300	0.200			
Cable	0.5	0.5	0.300	0.200			
Gas	0.3	0.525	0.340	0.185	\$241,911	\$172,026	\$69,886
Water	0.1	0.1	0.06	0.04			
Total					\$530,809	\$403,144	\$127,665

FY18 Application Fee Analysis Summarized - Number of Cases and Generation Capacity by Persons or Companies that do not pay the Gross Receipts Tax

	Number Cases Filed by Entities	KW Generation Filed	FY18 Application Fee Revenue
Generation Projects > 5 MW	-	-	0
Generation Projects >500 kW through 5 MW	6	24,070	\$120,350
Net-metering petitions >50 kW through 500 kW	75	27,482	\$137,410
Net-metering applications (through 50 kW)	7	253	\$700
Net-metering registrations (all sizes)	3,190	43,321	\$319,000
Amendments to CPGs	119		\$2,975
Total	3,515	95,127	\$580,435

Revenue Estimates including Proposed GRT Increases and Application Fees:

	FY20	FY21	FY22	FY23
Dedicated Department GRT	\$5,679,729	\$5,639,797	\$5,645,482	\$5,667,382
Dedicated Commission GRT	\$3,645,389	\$3,621,528	\$3,625,609	\$3,638,910
Application Fees				
Department - 60%	\$348,261	\$348,261	\$348,261	\$348,261
Commission - 40%	\$232,174	\$232,174	\$232,174	\$232,174
Budgetary Shortfalls:				
Department	\$14,340	-\$167,514	-\$307,101	-\$433,901
Commission	\$28,715	-\$149,099	-\$305,131	-\$458,346

Note: PUC did not estimate application fees for out years - estimate based on FY18 data

Overall Allocations of New FY20 Revenues:

	Total	Dept	PUC
GRT - Electric	\$288,897	\$231,118	\$57,779
GRT - Gas	\$241,911	\$172,026	\$69,886
Application Fees	\$580,435	\$348,261	\$232,174
Total	\$1,111,244	\$751,405	\$359,839
Percentage		68%	32%