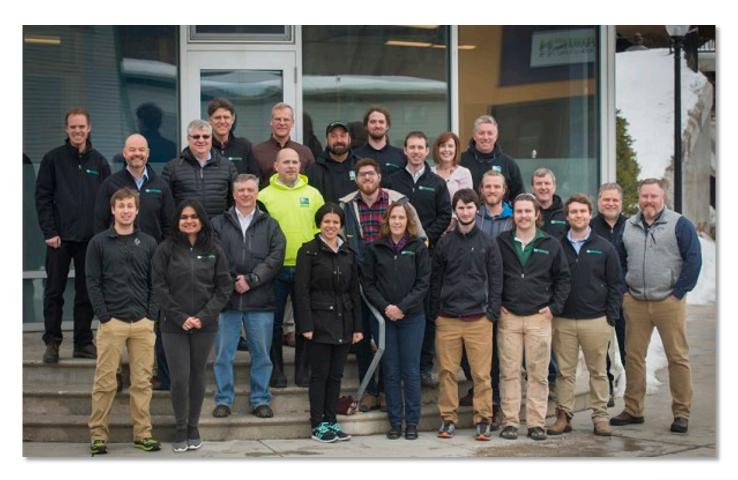


LOCAL VERMONT SOLAR

A Critical Economic and Environmental Asset

# **Vermont Solar Company**











## **Our Approach**





- Helping Vermonters meet our clean energy commitments
- Working with communities to integrate renewable energy
- Enabling Vermonters to choose local green energy

### **Solar for Vermont Schools and Towns**





















# Supporting the Local Economy























#### MOST ENERGY DOLLARS FLOW OUT OF VERMONT

We Are Moving in the Wrong Direction!



- Vermont spends over \$3,000,000,000
   annually on energy.
- 90% of Vermont's energy (1/3 electricity, 1/3 transportation, and 1/3 heating) is imported from out-of-state and out-of-country.
- 2/3's of Vermont's electricity is imported from out-of-state.
- Local Solar keeps Income at home by generating our own power!

Sources: Energy Action Network Vermont Electric Generation Data for 2016; eanvt.org Energy Information Administration; www.eia.gov/state/data.

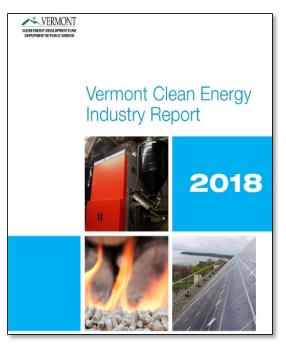
## **Net Metering Benefits**

Value Beyond Carbon	Renewable Options				
Reduction	Out of State/Country Renewables	Utility Scale RE	Net Metered	Typical of 500kW NM Project for School	
Local Property Tax	X			\$150,937 (Lifetime Payments)	
VT Education Tax	X		<b>/</b>	\$54,000 (Lifetime Payments)	
Customer Choice	X	X	<b>/</b>	\$670,833 (Lifetime savings)	
"Vermont Scale"	X	X		Local and RPC Approval	
Federal Tax Dollars Leveraged into Vermont	X			\$750,000 Leveraged Federal Dollars 11 FTE for Year and \$2M in Economic Activity Y1-10 RECs @ 1c Adder Y11-25 RECs @ 0c Adder	
Sustained Economic Development in VT	X	Mixed	<b>/</b>		
Recognized New Renewable Generation	Varies	<b>/</b>	<b>/</b>		

## Factors Affecting Vermonter Solar Adoption

	NM 1.0 2014	NM 2.0 2017	NM 3.0 2018	NM 4.0 2019	
500 kW Cap	No	Yes	Yes	HB 423	
Federal ITC	30%	30% 30%		26%	
Interest Rates	Low	Low	Medium	Medium	
Panel and Materials Tariffs	No	No	Yes	Yes	
NM Customer Self Generation Compensation	Base	-30% -41%		-46%	
Interconnection Costs Grid Modernization	Base	+300% - +800%	+450% - +1200%	Interconnection /Grid Rule Update	
Permitting Complexity	20 pages	200 pages	200 pages+	HB 366	
Permitting Time	2-6 months	4-12 months	6-18+ months	HB 366	

#### **VERMONT CLEAN ENERGY INDUSTRY REPORT**



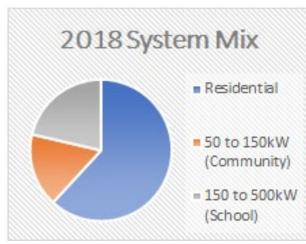
- "The state is home to approximately <mark>18,800</mark> clean energy workers." [The nation's 3<sup>rd</sup> highest per capita.]
- "Clean energy jobs in Vermont provide higher median hourly earnings—about \$26.71 — compared to the state's overall median wage of \$21.33. In fact, this is well above Vermont's living wage for two adults, one working with one child of \$23.10."
- "[S]olar jobs do remain the largest segment of Vermont's renewable energy workforce, accounting for just over a third of total renewable energy workers"
- "For the first time since the Vermont Clean Energy Industry Report's inception in 2013, the state's clean energy economy exhibited a decline in employment, driven largely by losses in the solar industry. ... In Vermont, the shedding of [230] solar jobs came alongside a decline in solar installations over the same period of about 9%."

Source: https://publicservice.vermont.gov/sites/dps/files/documents/Renewable\_Energy/CEDF/Reports/VCEIR%202018%20Report%20Final.pdf at 3, 5.

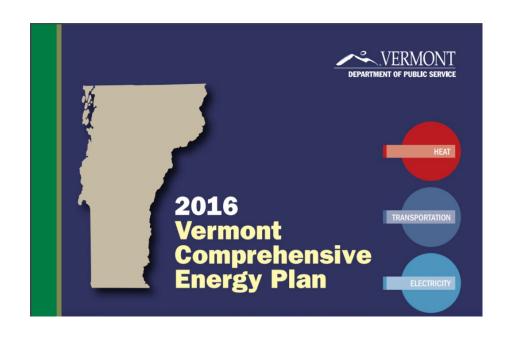
#### IMPACT OF NET METERING ADJUSTMENTS

	Time Period						
	7/3/17 to 3/25/18	Current %	7/3/18 to 3/25/19	Current %			
	(CPG requests in kW)	Approved	(CPG requests in kW)	Approved	% Change		
Residential	13,245		10,131		-24%		
50 to 150kW	4,431		2,749		-38%		
150 to 500kW	10,750	86%	3,500	34%	-67%		





## VT Renewable Commitments



- 1,500 MW to 2,250 MW required by 2050
- Next 12 Years have dramatic long term impact
- 78 MW / year for next 12 years = ½ goal

#### **PUC FINDINGS ON RATE INCREASES**

 DPS testimony states that purchased power and transmission costs are <u>NOT</u> key drivers

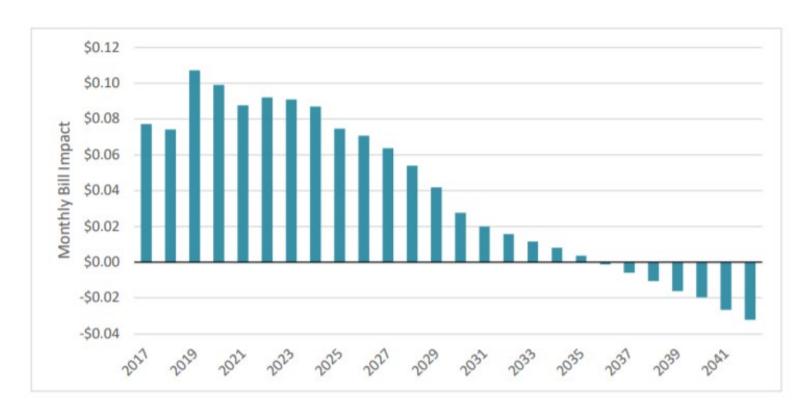
"Over the period, Purchased Power Costs, over which GMP has some limited control, have declined by \$33.4 million." ... Net Transmission costs have remained relatively stable with a \$2.8 million decline. However, these cost reductions, which total \$49.2 million, have been more than offset by a \$60.2 million increase in rate base (capital and investment) related costs, over which GMP has significant control."

Source: Case 18-0974-TF, DPS Direct Testimony of Brian E. Winn. August 10, 2018 at 11.

- In addition, Net-Metering is a Small Fraction of the State's Load
  - In its recent Rate Case, GMP reported that "total [customer self-supply] production (the vast majority of which is solar PV)" was 125,000 MWh for the test year, compared to its total load of 4,400,000 MWh.
  - Thus, customer self-supply through net-metering represented only 3% of the total GMP electric load.

Soure: Case No. 18-0974-TF, GMP Rate Case, GMP Direct Testimony of Douglas Smith, April 13, 2018, at 7, 18.

## **Net Metering Rate Impacts**

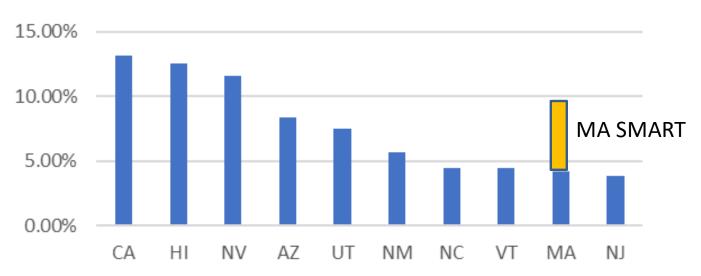


Average monthly residential bill impacts from NEM 2.0 over study period

Source: Net Metering in Vermont An Assessment of NEM 2.0 and Recommended Adjustments, Synapse, March 15, 2018 as part of PUC Case No. 18-0086-INV Biennial Update of Net Metering

#### **VERMONT FALLING BEHIND**

#### Solar Penetration -2017 (EIA Data)

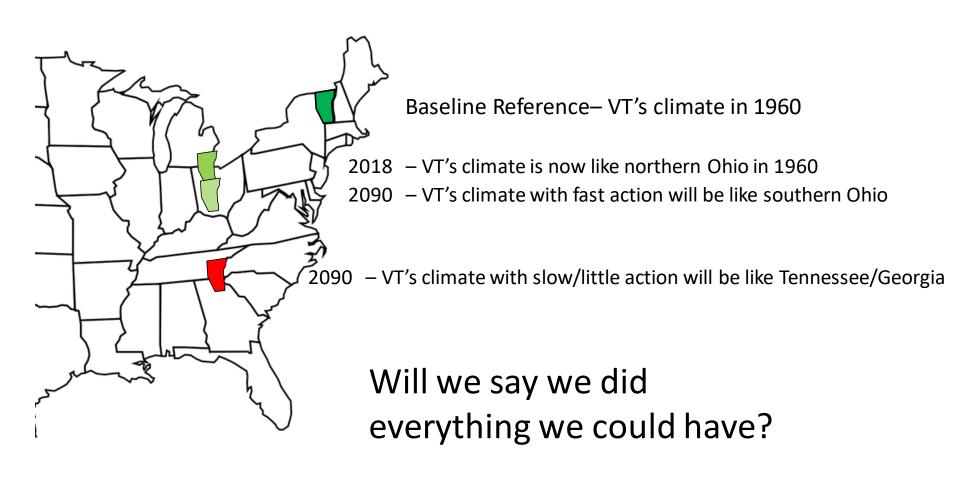


- Both Vermont and Massachusetts currently supply about 4.5% of their total electric load with in-state solar (ignoring REC sales)
- The MA SMART Program is projected to double the amount of solar in MA in the next few years

# **Vermont Climate Change**



# WHAT WILL BE OUR ENVIRONMENTAL LEGACY?



## **VERMONT'S CLEAN ENERGY FUTURE**



Source: Vermont Climate Action Commission 2018 Final Report at 2, 5-6.

- Our schools, towns, businesses and citizens empowered to choose resilient Local Solar via Net-Metering. **HB 423** directly supports this.
- Local Solar powering a sustainable, vibrant, and well-paying clean energy economy.
- Vermonters **partnering with utilities to meet our climate commitments** while ushering in an efficient, distributed modern energy grid.



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