

Fiscal Year 2018 Budget Development Form - Public Service Department

	#1	#2	#3	#4	#5	#6	#7	#8	#9	Total \$\$		
	21698	21699	21899	Special \$\$	21991	21020	50900	22005	Federal \$\$	22041	21500	
<b>Approp #1 ENERGY &amp; REGULATION FUND: FY 2017 Approp - 21698</b>	6,256,642											16,268,936
Increase Salaries and Benefits (Merit and COLA)	164,891											164,891
Increase Contract Costs	315,069											315,069
Increase equipment costs	253,005											253,005
Increase Departmental Grants	287,200											287,200
<b>Subtotal of increases/decreases</b>	<b>1,020,165</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,020,165</b>
FY 2018 Governor Recommend	7,276,807	0	0	0	0	0	0	0	0	0	0	7,276,807
<b>Approp #2 BILLBACK FUND: FY 2017 Approp - 21699</b>		2,467,989										2,467,989
Decrease due to lower contract obligations		(187,572)										(187,572)
<b>Subtotal of increases/decreases</b>	<b>0</b>	<b>(187,572)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>(187,572)</b>
FY 2018 Governor Recommend	0	2,280,417	0	0	0	0	0	0	0	0	0	2,280,417
<b>Approp #3 CONNECTIVITY FUND: FY 2017 Approp - 21899</b>			0									0
Fund was omitted from last year's request. Expenditures are due to contracts			164,098									164,098
Increase for cell tower rental			2,400									2,400
<b>Subtotal of increases/decreases</b>	<b>0</b>	<b>0</b>	<b>166,498</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>166,498</b>
FY 2018 Governor Recommend	0	0	166,498	0	0	0	0	0	0	0	0	166,498
<b>Approp #4 CLEAN ENERGY DEVEL_FUND (CEDF): FY 2017 Approp - 21991</b>				5,727,802								5,727,802
Decrease for reduced contract expenditures				(1,644,362)								(1,644,362)
<b>Subtotal of increases/decreases</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>(1,644,362)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>(1,644,362)</b>
FY 2018 Governor Recommend	0	0	0	4,083,440	0	0	0	0	0	0	0	4,083,440
<b>Approp #5 TEXAS COMPACT FUND: FY 2017 Approp - 21020</b>					100,000							100,000
No change												0
<b>Subtotal of increases/decreases</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
FY 2018 Governor Recommend	0	0	0	0	100,000	0	0	0	0	0	0	100,000
<b>Approp #6 ELECTRIC POWER SALES ENTERPRISE FUND : FY 2017 Approp - 50900</b>						22,568						22,568
Reduce due to salary changes						(5,982)						(5,982)
<b>Subtotal of increases/decreases</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>(5,982)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>(5,982)</b>
FY 2018 Governor Recommend	0	0	0	0	0	16,586	0	0	0	0	0	16,586
<b>Approp #7 FEDERAL FUND: FY 2017 Approp - 22005</b>							1,002,268					1,002,268
Increase due to additional grants							180,715					180,715
<b>Subtotal of increases/decreases</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>180,715</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>180,715</b>
FY 2018 Governor Recommend	0	0	0	0	0	0	1,182,983	0	0	0	0	1,182,983
<b>Approp #8 ARRA REVOLVING LOAN FUND : FY 2017 Approp - 22041</b>								650,000				650,000
Increase due to additional grants								470,000				470,000
<b>Subtotal of increases/decreases</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>470,000</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>470,000</b>
FY 2018 Governor Recommend	0	0	0	0	0	0	0	1,120,000	0	0	0	1,120,000
<b>Approp #9 INTERDEPARTMENTAL TRANSFER FUND : FY 2017 Approp - 21500</b>									41,667			41,667
No Change												0
<b>Subtotal of increases/decreases</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
FY 2018 Governor Recommend	0	0	0	0	0	0	0	0	41,667	0	0	41,667
<b>Public Service Department FY 2017 Appropriation</b>	<b>6,256,642</b>	<b>2,467,989</b>	<b>0</b>	<b>5,727,802</b>	<b>100,000</b>	<b>22,568</b>	<b>1,002,268</b>	<b>650,000</b>	<b>41,667</b>	<b>0</b>	<b>0</b>	<b>16,268,936</b>
<b>TOTAL INCREASES/DECREASES</b>	<b>1,020,165</b>	<b>(187,572)</b>	<b>166,498</b>	<b>(1,644,362)</b>	<b>0</b>	<b>(5,982)</b>	<b>180,715</b>	<b>470,000</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>(538)</b>
<b>Public Service Department FY 2018 Governor Recommend</b>	<b>7,276,807</b>	<b>2,280,417</b>	<b>166,498</b>	<b>4,083,440</b>	<b>100,000</b>	<b>16,586</b>	<b>1,182,983</b>	<b>1,120,000</b>	<b>41,667</b>	<b>0</b>	<b>0</b>	<b>16,268,398</b>
	PSD's main operating fund for which the source of funding is gross revenue tax on utility bills.	Energy & Regulation Fund - Billbacks	This fund is used to fund activities that would have previously been considered part of the VTA. This is the Connectivity Fund and funds are from the one-time capital appropriation that the VTA received.	This fund is used by CEDF to increase the development and deployment of cost-effective and environmentally sustainable electric power resources, primarily will respect to renewable energy resources, and the use of Combined Heat and Power technologies.	Funded by a billback, pursuant to 10 V.S.A. Section 1067, to the generators of low level radioactive waste in the State. This fund is used to support the PSD's oversight and involvement in the Texas Compact Commission.	This fund supports the administrative costs to the PSD for the purchase of wholesale power that is sold to utilities. These costs are billed back to the utilities, pursuant to 20 V.S.A. Section 21.1.	The programs supported by these federal funds are the State Energy Program, fuel price monitoring, Dig Safe, and gas pipeline safety.	The source of funding is the repayment of ARRA loans issued between FY2010-FY2013. As principle is received, the monies will be directed to grants as well as a reserve for any default loans.	Inter-Unit Transfers Fund			