- 2 Introduced by Senator Starr
- 3 Referred to Committee on
- 4 Date:
- 5 Subject: Energy; public service; cost-effectiveness; environmental costs
- 6 Statement of purpose: This bill proposes to ensure that cost-effectiveness
- 7 determinations for electric and natural gas energy planning and permitting
- 8 include full analysis of all environmental costs and an evaluation of the
- 9 cost-effectiveness of options that are asserted to reduce greenhouse gas
- emissions in comparison to other options to reduce such emissions. The bill
- also proposes to add two additional members to the public service board, with
- relevant environmental expertise, to sit on appeals to the board from decisions
- of the secretary of natural resources on renewable energy and
- telecommunications facilities.
- An act relating to energy, environmental costs, and appeals to the public service board
- 17 It is hereby enacted by the General Assembly of the State of Vermont:

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1	Sec. 1. 30 V.S.A. § 218c is amended to read:
2	§ 218c. LEAST COST INTEGRATED PLANNING
3	(a)(1) A "least cost integrated plan" for a regulated electric or gas utility is
4	a plan for meeting the public's need for energy services, after safety concerns
5	are addressed, at the lowest present value life cycle cost, including
6	environmental and economic costs, through a strategy combining investments
7	and expenditures on energy supply, transmission and distribution capacity,
8	transmission and distribution efficiency, and comprehensive energy efficiency
9	programs.
10	(A) Economic costs shall be determined with due regard to, and in
11	the case of subdivision (iv) of this subdivision (A) shall include:
12	(A)(i) the greenhouse gas inventory developed under the
13	provisions of 10 V.S.A. § 582;
14	(B)(ii) the state's progress in meeting its greenhouse gas reduction
15	goals; and
16	(C)(iii) the value of the financial risks associated with greenhouse
17	gas emissions from various power sources; and
18	(iv) the cost-effectiveness of any investment or expenditure that
19	will reduce greenhouse gas emissions, in comparison to other investments and
20	expenditures that could achieve the same or similar reductions, in dollars per
21	ton of avoided greenhouse gases.

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(B) Environmental costs shall be determined by monetizing the
impacts on all environmental media and natural resources, including impacts
on air quality, aesthetics, endangered and threatened species, natural areas,
water quality, waste creation and disposal, wetlands, and wildlife and wildlife
habitat.
(2) "Comprehensive energy efficiency programs" shall mean a

- coordinated set of investments or program expenditures made by a regulated electric or gas utility or other entity as approved by the board pursuant to subsection 209(d) of this title to meet the public's need for energy services through efficiency, conservation or load management in all customer classes and areas of opportunity which is designed to acquire the full amount of cost effective savings from such investments or programs.
- (b) Each regulated electric or gas company shall prepare and implement a least cost integrated plan for the provision of energy services to its Vermont customers. Proposed plans shall be submitted to the department of public service and the public service board. The board, after notice and opportunity for hearing, may approve a company's least cost integrated plan if it determines that the company's plan complies with the requirements of subdivision (a)(1) of this section.

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owner of those facilities:

1	Sec. 2. 30 V.S.A. § 248 is amended to read:
2	§ 248. NEW GAS AND ELECTRIC PURCHASES, INVESTMENTS, AND
3	FACILITIES; CERTIFICATE OF PUBLIC GOOD
4	(a)(1) No company, as defined in section 201 of this title, may:
5	(A) in any way purchase electric capacity or energy from outside the
6	state:
7	(i) for a period exceeding five years, that represents more than
8	three percent of its historic peak demand, unless the purchase is from a plant as
9	defined in subdivision 8002(12) of this title that produces electricity from
10	renewable energy as defined under subdivision 8002(2); or
11	(ii) for a period exceeding ten years, that represents more than ten
12	percent of its historic peak demand, if the purchase is from a plant as defined
13	in subdivision 8002(12) of this title that produces electricity from renewable
14	energy as defined under subdivision 8002(2); or
15	(B) invest in an electric generation or transmission facility located
16	outside this state unless the public service board first finds that the same will
17	promote the general good of the state and issues a certificate to that effect.
18	(2) Except for the replacement of existing facilities with equivalent
19	facilities in the usual course of business, and except for electric generation

facilities that are operated solely for on-site electricity consumption by the

voltage; and

1	(A) no company, as defined in section 201 of this title, and no person
2	as defined in 10 V.S.A. § 6001(14), may begin site preparation for or
3	construction of an electric generation facility or electric transmission facility
4	within the state which is designed for immediate or eventual operation at any

- (B) no such company may exercise the right of eminent domain in connection with site preparation for or construction of any such transmission or generation facility, unless the public service board first finds that the same will promote the general good of the state and issues a certificate to that effect.
- (3) No company, as defined in section 201 of this title, and no person, as defined in 10 V.S.A. § 6001(14), may in any way begin site preparation for or commence construction of any natural gas facility, except for the replacement of existing facilities with equivalent facilities in the usual course of business, unless the public service board first finds that the same will promote the general good of the state and issues a certificate to that effect pursuant to this section.
- (A) For the purposes of this section, the term "natural gas facility" shall mean any natural gas transmission line, storage facility, manufactured-gas facility, or other structure incident to any of the above. For purposes of this section, a "natural gas transmission line" shall include any feeder main or any pipeline facility constructed to deliver natural gas in Vermont directly from a

- natural gas pipeline facility that has been certified pursuant to the Natural Gas Act, 15 U.S.C. § 717 et seq.
- (B) For the purposes of this section, the term "company" shall not include a "natural gas company" (including a "person which will be a natural gas company upon completion of any proposed construction or extension of facilities"), within the meaning of the Natural Gas Act, 15 U.S.C. § 717 et seq.; provided however, that the term "company" shall include any "natural gas company" to the extent it proposes to construct in Vermont a natural gas facility that is not solely subject to federal jurisdiction under the Natural Gas Act.

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- (b) Before the public service board issues a certificate of public good as required under subsection (a) of this section, it shall find that the purchase, investment or construction:
- (1) with respect to an in-state facility, will not unduly interfere with the orderly development of the region with due consideration having been given to the recommendations of the municipal and regional planning commissions, the recommendations of the municipal legislative bodies, and the land conservation measures contained in the plan of any affected municipality. However, with respect to a natural gas transmission line subject to board review, the line shall be in conformance with any applicable provisions

concerning such lines contained in the duly adopted regional plan; and, in addition, upon application of any party, the board shall condition any certificate of public good for a natural gas transmission line issued under this section so as to prohibit service connections that would not be in conformance with the adopted municipal plan in any municipality in which the line is located;

- (2) is required to meet the need for present and future demand for service which could not otherwise be provided in a more eost effective cost-effective manner through energy conservation programs and measures and energy-efficiency and load management measures, including but not limited to those developed pursuant to the provisions of subsection 209(d), section 218c, and subsection 218(b) of this title. In analyzing the cost-effectiveness of a purchase, investment, or construction under this subdivision, the board shall evaluate all economic and environmental costs as provided under subsection 218c(a) of this title;
 - (3) will not adversely affect system stability and reliability;
- (4) will result in an economic benefit to the state and its residents;
- (5) with respect to an in-state facility, will not have an undue adverse effect on esthetics aesthetics, historic sites, air and water purity, the natural environment, and the public health and safety, with due consideration having

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been given to the criteria specified in 10 V.S.A. §§ 1424a(d) and 6086(a)(1)
through (8) and (9)(K);

- (6) with respect to purchases, investments, or construction by a company, is consistent with the principles for resource selection expressed in that company's approved least cost integrated plan;
- (7) except as to a natural gas facility that is not part of or incidental to an electric generating facility, is in compliance with the electric energy plan approved by the department under section 202 of this title, or that there exists good cause to permit the proposed action;
- (8) does not involve a facility affecting or located on any segment of the waters of the state that has been designated as outstanding resource waters by the water resources board, except that with respect to a natural gas or electric transmission facility, the facility does not have an undue adverse effect on those outstanding resource waters;
- (9) with respect to a waste to energy facility, is included in a solid waste management plan adopted pursuant to 24 V.S.A. § 2202a, which is consistent with the state solid waste management plan; and
- (10) except as to a natural gas facility that is not part of or incidental to an electric generating facility, can be served economically by existing or planned transmission facilities without undue adverse effect on Vermont utilities or customers.

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2	Sec. 3. 30 V.S.A. § 3 is added to read:
3	§ 3. PUBLIC SERVICE BOARD
4	(a) The public service board shall consist of a chairperson and two
5	members. The chairperson and each member regular members, none of whom
6	shall not be required to be admitted to the practice of law in this state, except
7	that in the case of appeals to the board pursuant to 10 V.S.A. § 8506
8	(renewable energy plant; telecommunications facility; appeals), the board shall
9	consist of a chairperson, the two regular members, and an additional two
10	members who shall meet the following requirements:
11	(1) One member shall have substantial expertise in relevant
12	environmental science and the other member shall have substantial expertise in
13	relevant environmental law.
14	(2) One member shall reside in Addison, Bennington, Orange, Rutland,
15	Windham, or Windsor County, and one member shall reside in Caledonia,
16	Chittenden, Essex, Franklin, Grand Isle, Lamoille, Orleans, or Washington
17	County.
18	(b) The chairperson shall be nominated, appointed and confirmed in the
19	manner of a superior judge.
20	(c) Members of the board other than the chairperson shall be appointed in

accordance with this subsection. Whenever a vacancy occurs, public

announcement of the vacancy shall be made. The governor shall submit at
least five names of potential nominees to the judicial nominating board for
review. The judicial nominating board shall review the candidates in respect to
judicial criteria and standards only and shall recommend to the governor those
candidates the board considers qualified. The governor shall make the
appointment from the list of qualified candidates. The appointment shall be
subject to the consent of the senate.
(1) In reviewing candidates for the two regular members, the judicial
nominating board shall review the candidates with respect to judicial criteria
and standards only.
(2) In reviewing candidates for the two members who sit only on
appeals to the public service board under 10 V.S.A. § 8506, the judicial
nominating board shall review the candidates with respect to judicial criteria
and standards and the requirements of subdivisions (a)(1) and (2) of this
section.
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Sec. 4. 32 V.S.A. § 1012 is amended to read:
§ 1012. PUBLIC SERVICE BOARD
The annual salary of the chairperson of the public service board shall be the
same as fixed for each superior court judge. The annual salary of each of the

two other regular members of the public service board, each of whom shall

1	serve on a part-time basis, shall be equal to two-thirds of that of the
2	chairperson. The annual salary of the clerk of such board shall be fixed by the
3	board with the approval of the governor. The two additional members of the
4	board who serve only on appeals under 10 V.S.A. § 8506 shall receive
5	reimbursement at the per diem rate set in section 1010 of this title plus mileage
6	and actual and necessary expenses.
7	Sec. 5. EFFECTIVE DATE; APPOINTMENTS
8	(a) This section shall take effect on passage.
9	(b) Secs. 1 (least cost integrated planning) and 2 (new gas and electric
10	purchases) of this act shall take effect on July 1, 2012.
11	(c) Secs. 3 (public service board composition) and 4 (public service board
12	salaries) shall take effect on September 1, 2012, except that on passage, the
13	governor and the judicial nominating board shall have full authority
14	respectively to submit names, to recommend qualified candidates, and, in the
15	case of the governor, to appoint the two additional members to the public
16	service board in accordance with the provisions of Sec. 3 of this act, 3 V.S.A.
17	§ 3(a) and (c). The following shall apply to the initial appointment of those
18	two additional members: the governor shall submit names to the judicial
19	nominating board by July 15, 2012; the judicial nominating board shall make
20	its recommendations by August 15, 2012; and the governor shall make the
21	appointments by August 31, 2012.