

Solar Property Tax - Areas of Agreement

- A 25 year average value of production to determine FMV/NPV should be used as methodology to value PV systems (agreement in concept and working the final details). The tax ought to then be assessed based on each individual municipality's own tax rate. All parties want the language of the methodology clearly defined.
- Any preexisting municipal agreements will not be affected. Municipalities retain the option to enter into agreements or exempt systems (utilizing Titles 24 and 32).
- Title 32 should remove the inclusion of "1/2 acre" for exemption, as proposed by the Tax Department.
- The first 50kW (AC) of a system should be exempt from municipal tax, for net metered systems only. A check box on the tax form should specify whether net metered or not for listers.
- All supportive of the 150kW (AC) exemption proposed by the Tax Department for the \$4/kW (AC) state tax – parity with wind/other tech, cost to collect for smallest systems, the 150kW permitting threshold, etc.
- Group agreed to the value of dropping the 2022 sunset provision and retaining and/or enhancing the study language due to Ways and Means/Finance for review of energy taxation. Sunset causes system owners major concern mid-project life and therefore model worst-case.
- CPG notification by PSB should be sent to municipal listers to aid the work.
- Implementation effective January 1, 2015. Not to apply to 2014 grand list.