

Chair Sheldon & V. Chair Sibilis –

Thank you for including some of our language on reporting contained in H.289; we did not know you were going to include that. It is helpful. After reviewing the new version this morning, we noticed that some of the additions we proposed did not have concomitant deletions for language it would now duplicate. Specifically,

1. We propose language that removes other reporting requirements.
 - a. 8005b (annual RE Programs Report)
 - b. 8005c (Biennial RE Programs Report)
 - c. 202(e)(7) related to biennial RE programs, but different
 - d. 30 VSA 8010(d) NM biennial report (our language includes that)
 - e. Former provision 202(e)(8) Which calls for reporting on
 - f. Proposed removing reporting on what was (C)(8) on the

Small hydro program (extremely low MW per hour of staff time, no projects came online as a result to our knowledge, what applicants need is \$\$ to hire historical/archaeological & environmental consultants to do studies to meet SHPO & ANR requirements under FERC).

VT Village Green Program doesn't have any \$, hasn't for years, not likely to get more - and if does, leg could add back in reporting requirement.

Fuel Efficiency Fund does not have monies. 30 VSA 209(e)(B) was revised and now states revenue above cost from sale of RGGI credits shall be deposited into electric efficiency fund.

2. (see below) We Proposed additional language in (C)(7)(D) that replaces some of these reports on Standard offer and net metering programs.

We've completed a markup of version 5.2 as attached that deletes the above language and adds that referenced in 2 above. I recognize this is late in your process, but appreciate the consideration.

TJ

Language relevant to 2 above

(7)(D) A summary of the activities of distributed renewable generation programs that support the achievement of the RES, including:

- (i) Standard Offer Program under section 8005a of this title, including the number of plants participating in the Program, the prices paid by the Program, and the plant capacity and average annual energy generation of the participating plants. The report shall present this information as totals for all participating plants and by category of renewable energy technology. The report also shall identify the number of applications received, the number of participating plants under contract, and the number of participating plants actually in service.

(ii) the net metering program, including: the current pace of net metering deployment, both statewide and within the service territory of each retail electricity provider; the ownership and transfer of the environmental attributes of energy generated by net metering systems and of any associated tradeable renewable energy credits; and any other information relevant to the costs and benefits of net metering.

(8) The report shall include any recommendations for statutory change related to sections 8004, 8005, 8005a, 8010, and 8011 of this title.

(d) During the preparation of reports under this section, the Department shall provide an opportunity for the public to submit relevant information and recommendations.

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